

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

MOCC - ARTESIA

MOCC - HOBBS

BLM - SANTA FE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sun Oil Company	8. FARM OR LEASE NAME Woodman-Federal
3. ADDRESS OF OPERATOR P. O. Box 2792, Odessa, Texas 79760	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 660' FWL of Sec. 28, T8S, R30E	10. FIELD AND POOL, OR WILDCAT Cato-S.A. Ext.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4122' Gr.
	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Core and csg. cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-3-68 Core #1 - 3350 - 3400'. Rec. 46'. Vertical frac, bleeding oil and gas thru out.
1-4-68 Core #2 - 3400 - 50', Rec. 49'. 2' dolomite bleeding oil & gas, 10' dolo. N.C.,
12' Anhy. N.S., 5' dolomite, N.S., 7' dolo. bleeding oil, gas and water, 13' dolo. N.S.
1-5-68 Core #3 - 3450 - 91'. Rec. 41'. 5' dolomite - oil show, 15' limey dolo. N.S.,
21' LS, N.S.
1-6-68 - Lane Wells ran Gamma Ray log 3600-339', densilog 3600 - 2600', caliper 3600-339.
Ran 111 jts. 4 1/2" 9.5# 85 casing seated at 3600'. Cemented with 300 aka Trinity lite water
w/7 1/2# salt and 1/4# Flocele/sk, 0.5% CFB-2. Tom Hansen ran temperature survey 0 - 3570'.
TOC 2487'. WOC 24 hours. Preparing to move in completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Edison

TITLE

Area Superintendent

DATE 1-9-68.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JAN 10 1968

ACCEPTED FOR RECORD

District Engineer

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
ROSSELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.