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Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, Mi		ew Mexico ural Resources Department	Form C Revised See Inst	1-1-89	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CO		ATION DIVISION		m of Page	
DISTRICT III	Sant		exico 87504-2088			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO		BLE AND AUTHORIZA			
I. Operator			AND NATURAL GAS			
Kelt Oil & Gas, Inc.				Well API No.		
Address	11			<u> </u>		
P. O. Box 1493, Ros Reason(s) for Filing (Check proper box)	well, NM 88202		A Other (Please explain)			
New Well		ansporter of:	Former Well Na	me:		
Recompletion Change in Operator		ry Gas	√oodman F ed	#7		
If change of operator give name and address of previous operator		Value			L	
II. DESCRIPTION OF WELL	AND LEASE					
Lease Name	Well No. P	ool Name, Includ	-		ase No.	
Cato San Andres Unit Location	147	Cato San	Andres	State, Federal or Fee		
Unit LetterC	_ :660 F	eet From The _ N	lort:h Line and 1980	Feet From The West	Line	
Section 28 Townshi	_	ange 30 Eas				
				Chaves	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL		RAL GAS	pproved copy of this form is to be ser	-()	
Pride Pipeline Co.				Abilene, TX 79604	<i>u)</i>	
Name of Authorized Transporter of Casin, OXY USA, Inc.	ghead Gas X or	Dry Gas	Address (Give address to which a	pproved copy of this form is to be ser	u)	
If well produces oil or liquids, give location of tanks.	Unit Sec. T D 28 8	vp. Rge. S 30E	Is gas actually connected?	Midland, TX 79710 When? 8/13/68		
If this production is commingled with that IV. COMPLETION DATA						
Designate Type of Completion	Oil Well	Gas Well	New Well Workover D	eepen Plug Back Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pr	Dd.	Total Depth	P.B.T.D.	L	
Elevations (DF, RKB, RT, GR, etc.)						
	Name of Producing Formation		Top Oil/Gas]'ay	Tubing Depth	Tubing Depth	
Perforations				Depth Casing Shoe		
	TUBING, C	ASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBI		DEPTH SET	SACKS CEME	NT	
V. TEST DATA AND REQUES	T FOR ALLOWAB	LE				
	covery of total volume of l		be equal to or excerd top allowabl	e for this depth or be for full 24 hours	.)	
Sale i na new On Aun 10 1ank	Date of Test		Producing Method (Flow, pump, g	as líft, etc.)		
Leagth of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF		
			···			
GAS WELL Actual Prod. Test - MCF/D						
NUMA FIGE 1681 - MCP/D	Length of Test		Bbls. Conden.ate/MMCF	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC.	ATE OF COMPLI	ANCE				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION			
is true and complete to the best of my k	nowledge and belief.	wove	Date Approved	MAR 0 8 193	14	
Mark a Do	unhar				· · ·	
Signature			Ву	Dela Signed by		
Mark A. Degenhart Printed Name	Petroleum Ti		By Title	Crealegiat		
2-12-90 Date	(505) 398-	6166		يريني (1997) 		
	Telepho	ue 190.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

MOB65 Office

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