

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

NM0000 - ARIZONA

NM0000 - NEW MEXICO

BLM - SANTA FE

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0346362
2. NAME OF OPERATOR Sun Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2792, Odessa, Texas 79760		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL and 1980' FWL of Sec. 28, T8S, R30E.		8. FARM OR LEASE NAME Woodman Federal
14. PERMIT NO.		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4134' Gr.		10. FIELD AND POOL, OR WILDCAT Cato - S.A. - Ext.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., or BLM. AND SURVEY OR AREA Sec. 28, T8S, R30E
		12. COUNTY OR PARISH Chaves
		13. STATE NM

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐ Disc. Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-67, 1-1-2-68, swabbing. Pulled tubing; Ran w/Paker retrievable EP & KVL-30 packer. Raised tubing seat to 3530'. Circ. hole with fresh water. Swabbing. 1-4-68 put 40 bbls fresh water in annulus, casing on vacuum. Swabbed well down. Shut well in 1-6-68. Ran Halliburton DS retainer on 2 3/8" tubing and set at 3375'. Squeeze #1 - Howco 1st attempt - 3402-3506. Halliburton broke down. Mixed 125 sks Inoor w/0.6% Haled 9, displaced 125 sks in formation. No squeeze. Cleaned perfs. w/8 bbls. water, 1-7-68, squeeze #1 - 2nd stage - Howco - broke down and pumped into formation w/1600 psig. Mixed 125 sks Inoor w/0.6% Haled 9, displaced 120 sks into formation. Reversed 3 sks. Perfs. now - 3402, 05, 10, 14, 16, 18, 25, 27, 31, 38 and 40. Starting out of hole with tubing to run 3 7/8" HTC QW bit to drill out.

18. I hereby certify that the foregoing is true and correct

SIGNED J. E. Edison
(This space for Federal or State office use)TITLE Area SuperintendentDATE 1-9-68APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED
DATE

JAN 10 1968

ACCEPTED FOR _____
District Engineer

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DOSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.