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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Shell Oil Company (Western Division)
Address
P. O. Box 1509 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Commingled with Amco A Federal lease, effective December 14, 1967.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amco Federal	Well No. 10	Pool Name, including Formation Cato (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. MM155254-A
Location Unit Letter F ; 1980 Feet From T₄ North Line and 1980 Feet From The West Line of Section 33 Township 8-S Range 30-E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900 Dallas 21, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 33	Twp. 8-S	Rge. 30-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-179**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-12-67	Date Compl. Ready to Prod. 12-27-67	Total Depth 3580'		P.B.T.D. 3544'					
Elevations (DF, RKB, RT, GR, etc.) 4141' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 3427'		Tubing Depth 3310'				
Perforations #2) 3) 1		Depth Casing Shoe 3579'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		267'		200				
7 7/8"	4 1/2"		3579'		400				
	2"		3310'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-27-67	Date of Test 12-27-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 9 hours	Tubing Pressure 200#	Casing Pressure	Choke Size 2 1/4"
Actual Prod. During Test 126	Oil-Bbls. 126	Water-Bbls. 0	Gas-MCF 49

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
K. W. LAGRONE

(Signature)

K.W. Lagrone

Division Production Superintendent

OIL CONSERVATION COMMISSION

APPROVED **1172**, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-