serrors (	Form 9-331 C (May 1963)				RIP**^ATE uct. n	Form approved. Budget Bureau No. 42-R142	
UNITED STATES  Tevers  DEPARTMENT OF THE INTERIOR					side)		
1.23	ZDEPAR I MEN	ו טר וחנ		IUK		5. LEASE DESIGNATION AND SERIAL P	
SELLA FE	<u> </u>	GICAL SU				194 0155254-A	
APPLICATION  1a. TYPE OF WORK	FOR PERMIT	TO DRILL	_, DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
DRIL b. TYPE OF WELL	L 🔼	DEEPE	N 🗆	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
OIL GAS WELL WE				NGLE MULTI	PLE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Amco Pederal	
Shell Oil Con	pany (Western	Divisio	<u>n )</u>			9. WELL NO.	
P. O. Box 150	10. FIELD AND POOL, OR WILDCAT						
P. O. Box 1509, Midland, Texas 79701  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surfate 980° FNL and 1980° FWL, Section 33, T-8-S, R-30-E,  NAPH Survey, Chaves County, New Mexico  At proposed prod. zone						Cato (San Andres)	
						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T-8-S, R-	
4. DISTANCE IN MILES A	DAN DAN BOOM NEW	DEST TOWN OF	POST OFFICE			12. COUNTY OR PARISH   13. STATE	
	-					Chaves New Me	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. No			OF ACRES ASSIGNED HIS WELL 40	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	ILLING, COMPLETED,		19. PR	3700 °	_	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show whe				3/00	1	22. APPROX. DATE WORK WILL STAR	
	t evailable					December 304 1967	
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED C	ASING ANI	CEMENTING PROGI	RAM		
···	· · · · · · · · · · · · · · · · · · ·						
SIZE OF HOLE	SIZE OF CASING	WEIGHT P	ER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT P		SETTING DEPTH			
		1	24#				
SIZE OF HOLE	SIZE OF CASING	wеіснт г 32≢,	24#	250'		Circulate cement to s	
IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24.  Driginal S gn N. W. Harrt	PROPOSED PROGRAM: If firill or deepen direction.	weight F	24# 11.6#	250 ° 3700 °	and measur	Circulate cament to a TOC 2600 ductive zone and proposed new product and true vertical depths. Give blo	
IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24.    Driginal S gn   N. W. ifarts   Signed   N. W. ifarts   N. W. ifarts   Driginal S gn   N. W. ifarts   N.	PROPOSED PROGRAM: If first or deepen direction.  N.W. Haral or State office use)	proposal is to ally, give pert	24# 11.6#  o deepen or partinent data of the state of the	250 ° 3700 °	ion Eng	Circulate cament to a TOC 2600.  ductive zone and proposed new producted and true vertical depths. Give blo	
IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24.    Driginal S gn   N. W. ifarts   Signed   N. W. ifarts   N. W. ifarts   Driginal S gn   N. W. ifarts   N.	PROPOSED PROGRAM: If firill or deepen direction.	proposal is to ally, give pert	24# 11.6#  o deepen or partinent data of the state of the	250 ° 3700 °	ion Eng	Circulate cament to a TOC 2600.  ductive zone and proposed new producted and true vertical depths. Give blo	

\*See Instructions On Reverse Side

ROSWELL THE LECTOR

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## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

Signal Oil Company (Menters Division)    Continue   Con	<del></del>		All distances must be fr	<del></del>	of the Section.	·····
The state of the s	Operator					
1980					<del></del>	. 10
1980 beet from the Sen Andres  1980 to the time the acreage dedicated to the subject well by colored penall or huchure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (the reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  1 heavy certify that the information contained hown is true and complete to the best of my knowledge and belief.  Straff Petrophysical Engine Company  Date  November 30, 1967  I heavy certify that the well faction shown on this plat was platted from field ones of occuration of the best of my knowledge and belief.  SCC 0 1057		1	•	1 -		
1980   feet from the   morth   feet and   1980   feet from the   Morth   Perhatural Formans   7000   Cato (San Andrea)   Dedicated Accessed to Accessed Andreas   Advances   A			Ö-3	30-E	Chaves	
Not Available  Sam Andres  Cato (San Andres)  Destinated Accession  Andres  Accession  Loutine the acreage dedicated to the subject well by colored pencil or huchure marks on the plat below.  If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes \( \subseteq \) No If answer is "yes," type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knamicing and belief.  J. D. Dure  Possition  Straff Petrophysical Engine Congrey  Shell Oll Company  November 30, 1967  I hereby certify that the well location above on this plor was plated from field notes of active strate and surveys node by me or unitied and surveys node by me or unitied and surveys node by me or unities and surveys node by me or unities.  Date Europeyed  Registrand two teacherof Engineer unities and surveys node by me or unities and surveys node by me or unities.	*	_		1000		
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Registered Professional Engineer and/or Land Surveyor			F		shown notes under r is true knowle	on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief.
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