ſ	NO. OF COPIES RECEIVED				
	DISTRIBUTION				
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	GAS			
	OPERATOR				
I.	PRORATION OFFICE				
	Operator				
	Shell Oil Company				
	Address				
	P. O. Bo	x 1509,	Mid		
	Reason(s) for filing (Check proper box,				
	New Well				
	Recompletion				
	Change in Ownership				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE	REQUEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR PRORATION OFFICE			
1.	Operator			
	Shell Oil Company			
	Address	1 1 m		
	P. O. Box 1509, Mid		Other (Please explain)	
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Ga	s Effective 8-15-6	68
	Change in Ownership	Casinghead Gas 🗓 Conder		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
	Hodges A Federal	5 Cato (San Andr	State, Feder	ral or Fee Federal NM022636
	Location			
	Unit Letter L ; 198	80 Feet From The South Lin	e and 660 Feet From	The West
	Line of Section 27 Tow	nship 8-S Range	30E , NMPM, Char	ves County
	Process Amion OF MP ANGRORE	DED OF OUR AND MATERIDAY CA	c	
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	y or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Mobil Pipeline Compa		P 0 Roy 900 Dallac	Towne 75271
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which app	oved copy of this fo. h is to be sent)
	Cities Service 0il	Company	Bartlesville, Oklahoma Is gas actually connected?	74003
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connécted? W	
	give location of tanks.	L 27 8-S 30-E	yes	8-15-68
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	CTB-176
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Desforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
		T		
		T		
		T		
V	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.		CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET fter recovery of total volume of load or pth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow-
V.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load or path or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.)
v.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load or pth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load or path or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.)
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
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V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET fter recovery of total volume of load on the or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
v.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls. Length of Test	fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET fter recovery of total volume of load on the or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Company of the company o	DEPTH SET fter recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Company of the company o	pter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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