

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0155494-A
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  990' FNL & 1650' FEL (Unit Letter B)		8. FARM OR LEASE NAME Winkler Federal
14. PERMIT NO.		9. WELL NO. 13
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4115' GR		10. FIELD AND POOL, OR WILDCAT Cato San Andres
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-T8S-R30E
		12. COUNTY OR PARISH Chaves
		13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Plug &amp; Abandon

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## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or: Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was producing 100% water when shut in on 8/31/75. No other zones of interest exist above present pay in this well.

TD 3530', PBD 3491'. Present perms 3289-3321' & 3352-3368".

8-5/8" OD 20# csg set @ 288' & cmtd w/200 sx. Circulated to surface.

4 1/2" OD 9.5# csg set @ 3530' & cmtd w/300 sx. TOC @ 2250'.

Propose to P&A as follows:

1. Rig up, install BOP & pull rods, pump & tbg.
2. Run bit & scraper to 3250'.
3. Run 4 1/2" cmt retr on tbg. Set retr @ 3250'.
4. Squeeze cmt perms 3289-3368' thru retr w/35 sx Cl C w/4% gel. Pull out of retr & spot 2 sx on top.
5. Fill hole w/heavy mud between all plugs.
6. Cut 4 1/2" OD csg as indicated from free point @ approx 2250' & pull.
7. Spot 35 sx Cl C w/4% gel (100' plug) across 4 1/2" OD csg stub.
8. Spot 35 sx Cl C w/4% gel (100' plug) 950-1050' across top of salt @ 1000'.
9. Spot 35 sx Cl C w/4% gel (100') in & out of 8-5/8" csg shoe @ 288'.
10. Spot 10 sx cmt @ surface, erect regulation dry hole marker, clean & level location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 9/17/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

OCT 8 1975

O. C. C.  
ARTESIA, OFFICE

RECEIVED

OCT 14 1975

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535