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Superintendent

(Title) October 18, 1968

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	; 1	AND	211001110 1 1 05
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE	Orig&4cc: OCC, Hobb:		
GAS GAS	cc: Regional (Office	
PROPATION OFFICE	cc. 111 0	~9 ·	•
Operator			
SINCLAIR OIL COR	PORATION		
P. C. Box 1920. I	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Cwnership	Oil Dry Ga Casinghead Gas Conder		casinghead gas transporter
Studige In Ownership	Cusingle 2d Gus Conder		casinghead gas transporter
If change of ownership give name and address of previous owner		, .t	
DESCRIPTION OF WELL AND	T ICACIC		
Lease Name	Lease No. Well No. Pool Va	me, including Formation	Kind of Lease
Winkler Federal	13 Cato	- San Andres	State, Federal or Fee Federal
Location D 000	NoneAl	3/50	
Unit Letter <u>B</u> ; 990	Feet From The North Lin	le and 1050 Feet Fr	om The <u>Hast</u>
Line of Section 29 Tov	waship 8S Range	30E , NMPM,	Chaves County
DECICE ATION OF TRANSPORT	TED OF OH AND NATURAL CA	c	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA or Condensate		proved copy of this form is to be sent)
Mobil Pipe Line Compan	-		as (Attn: Mr. Don Kennedy)
Name of Authorized Transporter of Cast Cities Service Oil Com			proved copy of this form is to be sent) lnesand, New Mexico 88125
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When Wew Mexico 00125
give location of tanks.	M 29 8S 30E	Yes	August 17, 1968
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	<u></u>	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	The ball of the same of the sa	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
			-53
	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
	best of my knowledge and belief.	BY	the state of the s
) //	TITLE	<u>/</u>
74	-/)	This form is to be filed	in compliance with RULE 1104.
holy	an -	If this is a request for a	lowable for a newly drilled or deepened npanied by a tabulation of the deviation
(Sign	ature)	. well, this form must be accor	whatten nh a rangiariou of the designou

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.