NO. OF COPIES RECEIVED DISTRIBUTION HEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE SANTA FE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND NATURAL GAS AND AUTHORIZATION TO TRANSPORT OIL u.s.g.s. LAND OFFICE 11 31 AH '68 OIL Orig&3cc: OCC, Hobbs TRANSPORTER GAS cc: Regional Office OPERATOR file PRORATION OFFICE Operator SINCLAIR OIL & GAS COMPANY OR ORATION Address P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Ory Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No.

13

Feet From The_

Cato - San Andres

North Line and

Range 30E

1650

, NMPM,

Winkler Federal

29

Mobil Pipe -ine Company

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

990

Name of Authorized Transporter of Casinghead Gas 🏝 💎 or Dry Gas 🗔

Township 8S

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

1968 (Date)

Superintendent

May 16,

Location

None

Unit Letter

Federal

State, Federal or Fee

East

Chaves

Gravity of Condensate

Choke Size

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Feet From The

Box 900, Dallas, Texas (Attn: Mr. Don Kennedy) Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge. 30E	Is gas actually connect	ed?	When			
f this production is commingled w					r number:				
Designate Type of Complet	ion – (X)	X)	as Well	New Well Workover	Deepen	Plug Back	Same Restv. Diff	i. Res	
Date Spudded 4-1-68	Date Compl. Ready to Prod. 5-1-68			Total Depth 3530°		P.B.T.D. 3491'			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation San Andres			Top Oil/Gas Pay		Tubing Dep	Tubing Depth 32491		
Perforations 3289-98, 3300-03-04-08-11-12-14-16-18-21' & 33			52-55-61-64-66-	681	Depth Casi	Depth Casing Shoe			
	TUB	ING, CAS	ING, ANI	CEMENTING RECOR	D				
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
12-1/4"	8	8-5/8"OD		2881		200			
7-7/8"	4-1/2"OD			3,5 30'		300	300		
				<u> </u>					
TEST DATA AND REQUEST I	FOR ALLOWABL			fter recovery of total volumenth or be for full 24 hours		oil and must be e	qual to or exceed to	op allo	
Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
5-1-68	5-15-68		Pump						
Length of Test	Tubing Pressure			Casing Pressure		Choke Size			
24 hrs.	0			0	*				
Actual Prod. During Test	Oil-Bble.	Oil-Bbls.		Water-Bbls.		Gas-MCF			
28 bbls.	5			23		1	_		

Bbls. Condensate/MMCF

Casing Pressure

APPROVED

TITLE