

Journal of Management Inquiry 18(6)

DALLAS FIELD OFFICE 47591

NOTES: 1. ON SLIDE ABLE

100

HYDROLYZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF STAFF IN RECEIVING	
RECEIVING OFFICE	
BANK NAME	
CITY	
COUNTRY	
TRANSACTION TYPE	
AMOUNT	CURRENCY
OPERATION	
PRINCIPAL OFFICE	
COMMENTS	

As a result, the model is able to capture the nonlinear relationship between the variables and the response variable, and it is able to handle the non-normal distribution of the response variable. The model is able to capture the nonlinear relationship between the variables and the response variable, and it is able to handle the non-normal distribution of the response variable.

Abstract

P. O. BOX 5315

15-25, 1944 LALCO 46241

Report of the Board of Directors

Other (Please explain)

New World

 $\text{C}_2\text{H}_5\text{I}$ in benzene, $\text{C}_2\text{H}_5\text{I}$

Recompletion

2.

Dr. Gu

Change in lowflow: 10%

Chen, Hsueh-Chen

Conclusions

Effective October 1, 1983

If change of ownership given in 1-15
and address of previous owner _____

DESCRIPTION OF WELL AND LOG

Lease Name Hodges A Federal	Unit No. 6	Section, Township, Range One San Andres	Kind of Lease State, Federal or Free Federal	Lease No. NO22636
Location Unit Letter D Section 660 East From The North Line and 660 Feet From The West Line of Section 27 Township 8S Range 30E , N.M.P. , Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Applicant (Name and address of person to whom the gas is to be sold)				Address (Give address to which approved copy of this form is to be sent)	
KOCHE OIL COMPANY				1725 N. CRIMES COBES, NEW MEXICO 3834	
Name of Applicant (Name and address of person to whom the gas is to be sold)				Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquid, give location of tanks.	Oil	Gas	Water	Other	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion -- (2)		Oil Well	Gas Well	Flow Well	Water Well	Geopon	Flow Back	Some Other	Unlabeled
Date Spudded	Date Cement Plug to Prod.	Total Depth			P.D.T.D.				
Elevation (Top, B.T.L., etc., etc.)	Bottom of Producing Formation	Top Oil/Gas Tray			Tubing Depth				
Perforations							Depth Casing shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH (FT)	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOCATION
OIL WELL.

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top oil).
Note for this test, it is not for full 14 to 16%

Date Filed: _____	Date of Test: _____	Processing method (Flow pump, gas lift, etc.)	
Length of Test: _____	tubing pressure: _____	Setting Pressure: _____	Choke Size: _____
Actual Fluid Produced: _____	Gas-Prod: _____	Water-Prod: _____	Gas-Water: _____

AS WILL,

Actual, 1990, 1991, 1992	1990, 1991, 1992	1990, 1991, 1992	Gravity of Consequences
Feeling method (1990, 1991, 1992)	Feeling method (1990, 1991, 1992)	Feeling method (1990, 1991, 1992)	1990, 1991, 1992

WITH CAROL COLEMAN

hereby certify that the data and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

APPROX 20

OCT 5 1983

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ORIGINAL SIGNED BY EDDIE SEAY

25.

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, the following information is recommended for a tabulation of the deviation: