

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
SHELL OIL CO.

3. ADDRESS OF OPERATOR
P. O. Box 1509, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL and 1980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE

NM-0155254-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amco Federal

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

Cato (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-8-S, R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4133' DF

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

JUN 6 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull prod equipment.
2. Spot 20 sx cmt @ TD (est 300' of fill for 20 sx cmt).
3. Fill the hole w/salt gel mud consisting of 10# brine w/25# of gel/bbl.
4. Cut 4 1/2" csg from as deep as possible.
5. Spot 200 sx cmt @ stub before pulling out csg (est 240' of fill for 200 sx cmt in 14" hole).
6. Spot 100 sx cmt above top of salt @ 1050' (est 370" of fill for 100 sx cmt in 8" hole).
7. Spot 50 sx cmt from 315' upward. Top of cmt must be 50' up inside 8 5/8" csg (est 130' of fill inside 8 5/8" csg).
8. Spot cmt in 8 5/8" @ surf from btm of cellar down 20'.
9. Mark location w/4" OD steel pipe @ least 4' above GL w/"Amco Federal No. 12, Sec. 33-8S-30E" welded on pipe.
10. Clean location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Tullos TITLE G. W. Tullos DATE June 4, 1979
Senior Prod. Eng.

(Orig. Sgd.) ALBERT R. STALL ACTING DISTRICT ENGINEER
 APPROVED BY _____ TITLE _____ DATE JUL 23 1979
 CONDITIONS OF APPROVAL, IF ANY:

Subject to plugging approval conditions of June 11, 1979.