Form 9-331 C			SUBMIT IN TH	пы так		ed	
(May 1963)	UN	LED STATES	(Other instrue reverse s		Budget Bureau	n No. 42-R1425.	
MIIBEÓ - ARTERA		NT OF THE INT	ERIOR		5 TEASE DESTONATION		
NM880 - 02223	GEOL	OGICAL SURVEY			5. LEASE DESIGNATION		
APPLICATION	n för permit	TO DRILL, DEE	PEN, OR PLUG E	ACK	6. IF INDIAN, ALLOTTER	COR TRIBE NAME	
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🗷	DEEPEN	PLUG BA	ск 🗆	7. UNIT AGREEMENT N	AME	
OIL GA			SINGLE MULTIP		8. FARM OR LEASE NAM	M E	
2. NAME OF OPERATOR					Anco Tede	ral	
Shell Oil Com	Dany (Western	Division)			9. WELL NO.		
3. ADDRESS OF OPERATOR							
P. 0. Box 15	09, Midland, 1	lexas 79701			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly a	nd in accordance with an	y State requirements.*)		Cato (San Andres)		
At sullace 660' F	SL & 1980' FWI	, Section 33,	T-8-5, K-3 0-K		11. SEC., T., B., M., OR 1	BLK.	
At proposed prod. zon	County, New 1	exico			AND SUBVEY OF AF	2-8- 8, R -30-	
14. DISTANCE IN MILES A	ND DIRECTION FROM N	EAREST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH	13. STATE	
					Chaves	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST		16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	<u> </u>	
PROPERTY OR LEASE L (Also to nearest drig			1280.32		40		
18. DISTANCE FROM PROP TO NEAREST WELL, DI	ROPOSED DEPTH 20. ROT.		ABY OR CABLE TOOLS				
OR APPLIED FOR, ON THE	3700' Re		stary				
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WO		
Not Av	ailable				December 2	8, 1967	
23.		PROPOSED CASING A	ND CEMENTING PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
12 1/4 ^H	8-5/8 ^H	32#, 24#	450'	Ci	Circulate Cement		
7 7/8"	4 1/2 ¹⁹	10.5	3700*	T	TOC (2600')		
	l	ļ	l l	1			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed By SIGNED J. D. DUREN J. D. 1	Durna Staff Petrophysical	Engineer December 18, 1967
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	RECEIVEN
APPROVED BY	TITLE	DEC 1 9 1967
BEC 20 1967 J. W. SUT SERLAND DISTRICT LIGNBER	*See Instructions On Reverse Side	S. S. OFOLOGICAL SPECT RESWELL, NEW MENTER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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hell 011	Company (Wes	stern Divi		ease Amco Pe	ieral	2 <u>-</u>		Well No. 12
Letter	Section	Township	_	Range	1	County		
al Footage Loo	33	8-1	8	30-1	<u>د</u>	Chaves		
660		outh	line and	1980	<i>.</i> .	from the Vest		
nd Level Elev.	teet nom the		line and P	bol	reet	from the		ine ted Acreage:
avai lab l	e Sa	Andres		Cato (S	an And	res)		40 Acre
2. If more th	ne acreage dedi nan one lease i nd royalty).						•	below. (both as to workin
dated by o Yes If answer this form i No allowal	communitization, No If is "no," list th f necessary.) ble will be assig	, unitization answer is " e owners an gned to the w	, force-pooling yes,' type of o d tract descrip well until all in	. etc? consolidation utions which conterests hav	have act	ually been cons onsolidated (by	olidated. (Use reverse side c zation, unitization ved by the Commis
						taine	reby certify t ed herein is t	IFICATION nat the information cor rue and complete to th edge and belief.
				 		Name Positic Staff Compa	Petropi ny Shell	J. D. Du Dysical Engine Oil Company
						show note: unde is th	reby certify In on this pla s of actual s r my supervi:	that the well location t was plotted from fiel surveys made by me a sion, and that the sam ect to the best of m lief.
/	1980'	12				Regist		onal Engineer