

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐ **U. S. GEOLOGICAL SURVEY**

2. NAME OF OPERATOR **Shell Oil Co. HOBBS, NEW MEXICO**

3. ADDRESS OF OPERATOR **P.O. Box 991, Houston, TX 77001**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) **1980' FSL and 660' FWL**

AT SURFACE: **Same**

AT TOP PROD. INTERVAL: **Same**

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☒
ABANDON*	☐	☐
(other)		

5. LEASE **NM-0155254-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Amco Federal 1**

9. WELL NO. **14**

10. FIELD OR WILDCAT NAME **Cato (San Andres)**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec. 33, T-8-S, R-30-E**

12. COUNTY OR PARISH **Chaves** 13. STATE **New Mexico**

14. API NO. **NA**

15. ELEVATION (SHOW DF, KDB, AND WD) **4133**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-6-79: RU csg pullers (Guiberson & Caffey Inc). & ran CIBP set @3300' & capped w/4 sx cmt. Loaded csg w/gelled brine wtr - csg would not hold press. Cut csg off @2200'. SDON. Moved tbg from Amco #12 to Amco Federal #14.
- 9-7-79: Ran 2 3/8" tbg to csg stub & pld 100 sx cmt & pld 2 3/8" tbg out of hole. Pulled csg to 1050' & pld 100 sx cmt & pld csg to 324' & pld 6 sx cmt & pld csg & pld 10 sx cmt from surface to 20' dwn & marked location w/4" OD steel pipe 4' above ground level w/Amco Federal #14, Section 33-8S-30 East welded on pipe.
- 9-8-79: RD csg pullers.

Subsurface Safety Valve: **Man and Type** Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED **A.J. Fore** TITLE **Supervisor** DATE **9-19-80**

APPROVED

(This space for Federal or State office use)

APPROVED BY **PETER W. CHESTER** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 18 1984

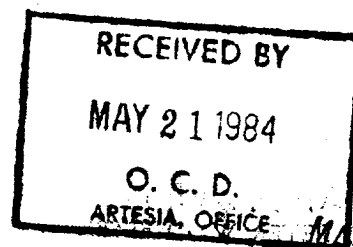
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149



RECEIVED

MAY 28 1984

O.C.D.
ARTESIA OFFICE