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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
		-

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

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	FILE	AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OHE AND NATURAL 6	AS ₀	
	LAND OFFICE			25	
	TRANSPORTER GAS				
	OPERATOR				
1	PRORATION OFFICE				
•	Shell Oil Company				
	P. O. Box 1509, Midland, Texas 79701				
	Reason(s) for filing (Check proper box)		Cther (Please explain)		
	New Well	Change in Transporter of: Oil Dry Gas			
	Recompletion Change in Ownership	Casinghead Gas X Condens	Refrective 8-15.	-68	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including For	rmation Kind of Lease	N Y ise No.	
	Lease Name Amco Federal	14 Cato (San Andr	es) State, Federa	cr Fee Federal 0155254-A	
	Location L 1	980 South Feet From TheLine	and Feet From 7	West	
	33	8-S	30-E Cha	Ves County	
III.	Name of Authorized Transporter of Oil or Condensate P. O. Box 900, Dallas, Texas 75221				
	Name of Authorized Transporter of Cast Cities Service Oil Co	inghead Gas 🔼 or Dry Gas 🗔 mpany	Address (Give address to which appro- Bartlesville, Oklahoma		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 30-E	Is gas actually connected? Who	8-15-68	
IV.	If this production is commingled with COMPLETION DATA				
	Designate Type of Completion	m - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gis Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE			SACKS CEMENT		
T 7	TEST DATA AND REQUEST FO	OP ALLOWARIE. (Test must be at	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
•	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test Tubing Pressure		Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bb.s.	Gas - MCF	
	Actual Prod. During 1981				
	GAS WELL	I. A. (Tara)	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE		11	ATION COMMISSION	
			APPROVED, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By K. W. LAGRONE K. W. Lagrone		APPROVED Signal Signed By. Original Signed By. ICE D. RAMEY			
		TITLE This form is to be filed in compliance with RULE 1104.			
					services and allowable for a newly drilled or deepened
			(Signature) Division Production Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-
	September 20, 1968		able on new and recompleted wells.		
(Date)		well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.