SUBMIT IN TRIPI' Form approved. Budget Bureau No. 42-R1425. Form 9-331 C (May 1963) (Other instruction. UNITED STATES reverse side) MMOCC - ARTESIA EPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SEBIAL NO. NMOCC - 13388 **GEOLOGICAL SURVEY** BLM - SANTA FE APPLICATION FOR PERMIT TO DRILL. DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK  $\square$ DRILL 🖾 DEEPEN [ b. TYPE OF WELL MULTIPLE ZONE 8. FARM OR LEASE NAME WELL 2. NAME OF OPERATOR WELL NO. 10. FIELD AND POOL, OR WILDCAT SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 660 FSL × 660 FEL. Sec. 21 (Unit P. SE/4 SE/4) 21-8-30 CMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE COUNTY OR PARISH CHAUES 16. NO. OF ACRES IN LEASE 10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 60 18. DISTANCE FROM PROPOSED LOCATION 20. ROTAFY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3600 OTFRY 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 12-15-67 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT BIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE after arilling well, logs well be run and evaluations made, perforating and/or stimulating as necessary un attempting commercial production. Pursuant to telephone approval to speed 12/14/67. Swherland - yorkum IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. .

CONDITIONS OF APPROVAL, IF ANY:

O + 4- WBGS-ROS

I- NSW

I- SUSP

I- RRY

J. W. SUTHERLAND
DISTRICT ENGINEER

\*Confidence of the control of

\*See Instructions On Reverse Side

3. GEOLOGICAL SURVEY

## NEV TXICO OIL CONSERVATION COMMISSIO WELL ECCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-3-65

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