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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Shell Oil Company (Western Division)**

Address **P.O. Box 1509, Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Amco A Federal** Well No. **3** Pool Name, including Formation **Cato (San Andres)** Kind of Lease **Federal** NM Lease No. **0155254-A**

Location **Unit Letter A** **660** Feet From The **north** Line and **660** Feet From The **east**

4 Line of Section **9-S** Township **30-E** Range **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipeline Company Address (Give address to which approved copy of this form is to be sent) **P.O. Box 900, Dallas, Texas 75221**

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit **A** Sec. **4** Twp. **9-S** Rge. **30-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB 179**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-10-68	Date Compl. Ready to Prod. 1-20-68	Total Depth 3580'	P.B.T.D. 3544'					
Elevations (DF, RKB, RT, GR, etc.) 4098 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3412'	Tubing Depth 3306'					
Perforations 3412', 3415', 3424', 3429', 3435', 3440', 3444', 3465', 3469', 3472', & 3475'	Depth Casing Shoe 3580'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	270'	200
7 7/8"	4 1/2"	3580'	400
	2"	3306'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-20-68	Date of Test 1-20-68	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 11	Tubing Pressure 200 psi	Casing Pressure -	Choke Siz. 24/64"
Actual Prod. During Test 198	Oil-Bbls. 180	Water-Bbls. 18	Gas-MCF 60

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By **K. W. LAGRONE**

K.W. Lagrone

(Signature)

Division Production Superintendent

(Title)

January 24, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.