

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM82050X (NM0444628)
2. Name of Operator Kelt Oil & Gas, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 779 - Goldsmith, TX 79741 (915) 827-3818	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL NESE Sec. 14-T8S-R30E Unit I	8. Well Name and No. SA Cato Unit #113
	9. API Well No. 30-005-2021
	10. Field and Pool, or Exploratory Area Cato San Andres
	11. County or Parish, State Chavez, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED OPERATION: (All measurements refer to KB)

- 1) Set CIBP @ 3425'.
- 2) Dump 4 sx cmt on top of CIBP.
- 3) Cut and pull 4½" csg f/± 1700'.
- 4) Turn hole over to mud. (118 bls)
- 5) Lay in cmt f/1750' - 1650'. (19.5 sx) BLM to witness location of TOC.
- 6) Lay in cmt f/345' - 245'. (44.5 sx) BLM to witness location of TOC.
- 7) Lay in cmt f/50' - 0'. (13.5 sx)

DATA:

8 5/8" - 24# csg f/0' - 295'; cmt circulated; 12¼" bit.
4½" - 9.5# csg f/0' - 3596'; ETOC = 1761' (300 sx); 7 7/8" bit.
Top Perf @ 3524' TD = 3596'; PBTD = 3591'



14. I hereby certify that the foregoing is true and correct

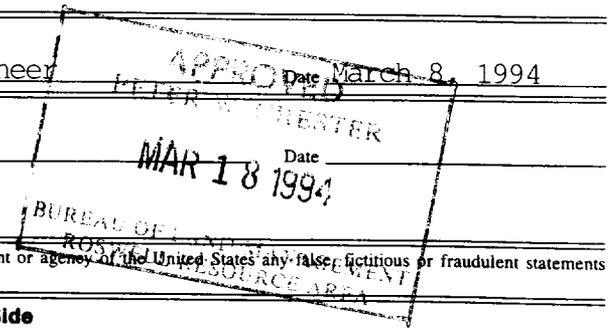
Signed Matthew C. Ostrain

Title Petroleum Engineer

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

MAR 22 1994

**JOHN HOBBS
OFFICE**