

STATE OF NEW MEXICO
NATURAL GAS DEPARTMENT

REGISTRATION	
PERMIT	
PRODUCTION	
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REPAIRS	
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RENOVATION	

OIL CONSERVATION DIVISION
P. O. BOX 2988
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-79

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APOLLO ENERGY, INC.

P. O. BOX 5315, HOBBS, NEW MEXICO 88241

Location(s) for filing (Check proper box)

Well ☐ Completion ☐ Change in Ownership ☒ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

EFFECTIVE DATE MARCH 17, 1983

Range of ownership give name
Address of previous owner

Amoco Production Company, P. O. Box 68, Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

Well Name CATO C FEDERAL	Well No. 3	Pool Name, Including Formation CATO SAN ANDRES	Kind of Lease State, Federal or Foreign FEDERAL	Lease No. NMO444628
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Section
Well Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST

Section of Section 14 Township 8 Range 30, NMPM, CHAVES County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Not Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipeline Co. Proration Department	P. O. Box 900, Dallas, Texas 75221
Not Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil Company	P. O. Box 4906, Midland, Texas 79702
Well produces oil or liquids, Location of tanks.	Is gas actually connected? When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Expanded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RAS, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Corrosions			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

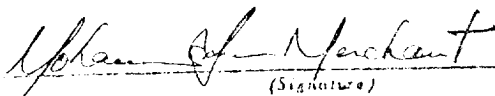
Test at New Oil Run To Texas	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Shut-in Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

NEW WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Vice President
(Title)

March 17, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 30 1983**, 19

BY **ORIGINAL SIGNED BY EDDIE SEAY**

TITLE **OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the previous tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple-completed wells.

RECEIVED

MAR 29 1983

S.C.D.
HOTEL OFFICE