Win

SUBMIT IN TRIP

	2	Budget	No.	42-R142		
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NOCC NODBS		LED STATES		her instruction reverse side	a (3 105	reau No. 42-R1425
NOCC SANTA FE	DEPARTMEN	IT OF THE II	NTERIOR	1.	(5. LEASE DESIGNATI	ION AND SERVAL MO
M = Sur	GEOL	OGICAL SURVE	ΞΥ			NM AOC	OTE TO
	N FOR PERMIT	TO DRILL	EEPEN. OR F	PRIG BA	CK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK				550 5/	-	ા કેલા કે દુ	Fig. (5) Sec.
DR		DEEPEN [] PL	UG BACK		7. UNIT AGREEMENT	P NAME
D. TYPE OF WELL	IAS 🗂				_		
WELL X V	VELL OTHER		ZONE	MULTIPLE Zone	<u> </u>	8. FARM OR LEASE	NAME : ; ; ;
	TROLEUM CORPORAT	ION			763e	WHITE B"	FEDEKAL
3. ADDRESS OF OPERATOR					<u> 9</u>	9. WELL NO.	2 % A
BOX 68, HOBBS, N.	M. 88240				(S)		4 to 3
4. LOCATION OF WELL (H	eport location clearly an	d in accordance with	any State requireme	nts.*)	8	10. FIELD AND POOL	, OR WILDCAT
art burrace					: H	MILDCAT	5 8 N
At proposed prod you	330' FEL Sea	c 9(Unit F),	Nt/4 (YE/4)	- 	AND SURVEY OR	ARDA
_v proposcu prou. gor	16			/	936		
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST	OFFICE*		- 1	12. COUNTY OR PART	<u> UMPN</u>
				•	1		SH 10. STATE
15. DISTANCE FROM PROP LOCATION TO NEARES	osed*		16. NO. OF ACRES IN	LEASE 1	7. NO. 01	CHAUES ASSIGNED	12.14.14
PROPERTY OR LEASE LIN (Also to nearest drlg	E, FT.		6/10			IS WELL	3 44
18. DISTANCE FROM PROF	OSED LOCATION*		19. PROPOSED DEPTH		O. BOTAR	Y OR CABLE TOOLS.	755
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IS LEASE, FT.	•	4200'(S		\mathcal{D}^{\cdot}		34.
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	<u> </u>	7 200 (2	VNUMA J	NOT	22. APPROX. DATE	WORK WILL START®
					_ 70 t	/- 15·	
23.		PROPOSED CASING	G AND CEMENTING	PROGRAM	- 1	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	<u>ပ္ကုန္မ</u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			<u> </u>	E ET E SH	<u> </u>
121/4-11"	Q 5/0 "	214	SETTING D	EPTH	\$ 5	QUANTITY OF CEN	IENT of te
77/0"	4 1/2 "	050	130	2	Cinc	ulate.	
	4/2	9.5	4201	<u> </u>	4100	600' سال	ove pur
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			•		9 % Er		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If	Dronossi is to decree	n op niverbook of	lata aw			Copy No.
zone. If proposal is to d	irill or deepen directions	illy, give pertinent d	a vi piug Dack, give (uaca on presen	nt produč	tive zone and propor	sed new productive

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 22,06 25ec E & SIGNED . (This space for Federal or State office use) 101 Sign of the first of the fi APPROVAL DATE Items 15 the roads APPROVED BY CONDITIONS OF APPROV HONNIE E. SHOOK ang ting

ACTING DISTRICT ENGINEER *See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY. ROSWELL, NEW MEXICO

Form C+192 Supersédes **C-128** Effective 1-1-65

All distances must be from the outer boundaries of the Section Lergter PAN AMERICAN PETROLEUM CORP. WHITE "B" REDERAL Township 'nit Letter Cunty 10 South 31 EAST CHAVES Actual Footage Location of Well: Ground Level Elev. Freducing Formation ... Dedicaten Arteager SAN HNORES 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. AREA SUPERINTENDENT RAN AMERICAN PETROLEUM CORPORATION 1-8-68 I hereby certify that the well location is true and correct to the best of my knowledge and belief. JANUARY 6, 1968 ROSWELL, NEW MEXICO Registered Professional Engineer 676