## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b></b>		IO IKA	NSI	ORI OIL	AND NA	I UHAL GA	15					
Operator Volt Oct 1 / 9 Con Ton							Well A	Pl No.				
Kelt Oil & Gas, Inc.												
P. O. Box 1493, Rosw	vell, N	M 8820	2									
Reason(s) for Filing (Check proper box)				_		er (Please expla	•					
New Well	Change in Transporter of: Former Well Name:  Oil Dry Gas Amc of Fed. 14 #4											
Recompletion  Change in Operator	Casinghea			densate	Ar	nco/Fed !	A** #4					
f change of operator give name	Casingnes	14 Oza	COLIC	епаде								
and address of previous operator	4 N ID I I	. CD										
I. DESCRIPTION OF WELL A Lease Name	AND LE		Pool	Name Includio	ng Formation		Kind c	Lease	14	ase No.		
Lease Name Cato San Andres Unit Well No. Pool Name, Including 186 Cato San					_	State	State, Federal or Fee		230 110.			
Location		<u> </u>		***************************************								
Unit LetterE	: 198	30	Feet	From The N	orth Lin	e and660	Fe	et From The	West	Line		
Section 4 Township	9 50	uith	Dane	. 30 Fac	t 20	мрм,			Chausa	Country		
						MPM,			Chaves	County		
III. DESIGNATION OF TRANS				ND NATU			tal .					
Name of Authorized Transporter of Oil Pride Pipeline Co.	Ä	or Conden	sale		l ·	e address 10 wh Box 2436				ru)		
Name of Authorized Transporter of Casing	head Gas		or D	ry Gas		e address to wh				nt)		
OXY USA, Inc.						Box 5025						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Is gas actuali	-	When					
	K	33	<u>88</u>		<del></del>	Yes	8/	15/68				
f this production is commingled with that f  IV. COMPLETION DATA	rom any oth	ner lease or	pool,	give commingl	ing order num							
	~~	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded		DI Pandy to	Brod		Total Depth				l			
armo opinioni	Date Com	Date Compl. Ready to Prod.				- com scalar			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe						
TUBING, CASING AND					CEMENTI							
HOLE SIZE CASING 8				3 SIZE	DEPTH SET			SACKS CEMENT				
				,		····						
V TECT DATA AND DECLIES	TEOD	A I I OVI	ADI	F								
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he equal to or	exceed top all	owable for this	denth or he	for full 24 hou	re )		
Date First New Oil Run To Tank	Date of Te		5, 100	and the tribute		ethod (Flow, pu			, or just 24 HOW			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF				
	2 2013.											
GAS WELL	<del></del>											
Actual Prod. Test - MCF/D	Length of	Test		· · · · · · · · · · · · · · · · · · ·	Bbls. Conder	sate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of C	Condensate			
								,				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
UI ODED ATOR CERTIFIC	A TITE OF	- COV 6	OT 7 4	NICE	-			!				
VI. OPERATOR CERTIFIC						OIL CON	<b>ISERV</b>	NOITA	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my h	cnowledge a	and belief.			Date	Approve	d	MAR	08 19	<u> </u>		
Mark 11 De	no. h	n t				1 1						
Signature	gle NA	<i>y</i>			By_			med he				
Mark A. Degenhart Petroleum Engineer					Orig. Signed by Paul Kautz							
Printed Name 2-12-90	(	505) 3°	Title 98-1	: 6166	Title		Geo	ogi <b>st</b>		P		
Date			phone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.