BTATE OF NEW MEXICO Y AND MINICHALS DEPARTMENT OSTRIBUTION
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/ B.O.B.
AND OFFICE
AARSPORTER
OIL
OAS

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ACHATION OFFICE						
Apollo Energy, Incor	porated					
P. O. Box 5315, Hobb	os, New Mexico 88241	Other (Pleas	e explain)			
eason(s) for filing (Carta property)	EFFECTIVE DATE DECEMBER 30, 1982					
ecompletion						
hange in Ownership XX	Casinghead Gas Conde	nsole				
change of ownership give name d address of previous owner.	Shell Oil Company, P. O.	Box 991, Houst	on, Texas	77001		
ESCRIPTION OF WELL AND	ON OF WELL AND LEASE   Well No.   Pool Name, Including Formation		Kind of Lease Lease		Lease No.	
Amco A Federal	4 Cato San Andr	es	State, Federal or Fee Federal NM0155254			
Unit Letter E : 19	80 Feet From The North Lin	ne and660	Feet From 7	The West		
Line of Section 4 T	emship 9S Range	30E , NMPN	Char	ves	County	
ESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	NS				
tame of Authorized Transporter (1)C	II (XX) or Condensate)	Address (Live address	1078 ASP	Hand, Texas	75221	
Mobil Oil Company	asinghead Gis XX or Dry Gas	Address (Give address	to which approv	ed copy of this form is	to be sent)	
Cities Service Oil C	ompany			lland, Texas	79702	
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect Yes	ed? Whe	·n		
this profluction is commingled w	with that from any other lease or pool,		r number:	CTB-179		
OMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen		s'v. Diff. Res'v.	
Designate Type of Complet			!	1 (		
ate Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
iovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
erforations				Depth Casing Shoe		
	TUDING CASING AND	D CEMENTING RECOR	2.D			
HOLE SIZE	TUBING, CASING, AND CE HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
EST DATA AND REQUEST I		fier recovery of total volumenth or be for full 24 hours		and must be equal to or	excess top allow-	
IL WFLI. ute First New Oil Hun To Tanks	Date of Test	Producing Method (Flou	u, pump, gas lij	i, etc.)		
A company of the state of the s	Tubing Pressure	Casing Pressure		Choke Size		
ength of Test	Tablid Linguita					
steal Prod. During Test	CII-BЫs.	Water-Dbla.		Gas-MCF		
AS WELL	Length of Test	Bbls. Condensate/MMC	ř	Gravity of Condensat	•	
ctual Prod. Test-MCF/D	24					
eeting keethod (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shot		Choke Sixe	and the second s	
ERTIFICATE OF COMPLIAN	CCE	12	ONSERVAT JAN 13	ION DIVISION		
sereby certify that the rules and	regulations of the Oll Conservation	APPROVED			, 19	
vision have been complied with and that the information given ove is true and complete to the beat of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON				
		TITLE	neguera 1			
110 11	, , , , L	This form is to	te filed in c	compliance with nur	E 1101,	
Yokam ofin	Machant	11	A D. B. ACC. (ACCIDE)	able for a newly dril	GIT TITLE CLOCK THEFTON	
VICE PRESIDENT	nur⊌ ₹/	take taken on the	well in accur	GARCE WITH MUCK I	• • •	
(1	All sections of this form must be filled out completely for ellow- able on new and recompleted wells.					
JANUARY 7, 198	Fill out only Sections I, II, III, and VI for changes of counter well name or number, or transporter, or other such change of conducte.  Separate Forms C-104 must be filed for each pool in cultipi-					
	····,	Separate Form	a C-104 must	the filed for each	pool in cultipi	
		1)				

JAN 6 1983 HOBES CO. FRICE