

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Shell Oil Company3. ADDRESS OF OPERATOR
P.O. Box 1509, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☒

(other)

5. LE.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Amco A Federal9. WELL NO.
510. FIELD OR WILDCAT NAME
Cato (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T-9-S, R-30-E

12. COUNTY OR PARISH
Chaves13. STATE
New Mexico14. API NO.
NA15. ELEVATIONS (SHOW DF, KDB, AND WD)
4107' DF

(NOTE: Report results of well completion or zone change on Form 9-330.)

RECEIVED

JUN 6 1979

U.S. GEOLOGICAL
SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull prod equipment
2. Spot 20 sx cmt @ TD (est 300' of fill for 20 sx cmt).
3. Fill the hole w/salt gel mud consisting of 10# brine w/25# of gel/bbl.
4. Cut 4 1/2" csg from as deep as possible.
5. Spot 200 sx cmt @ stub before pulling out csg (est 240' of fill for 200 sx cmt in 14" hole).
6. Spot 100 sx cmt above top of salt @ 1030' (est 200' of fill for 100 sx cmt in 11" hole).
7. Spot 50 sx cmt from 315' upward. Top of cmt must be 50' up inside 8 5/8" csg (est 95' of fill inside 8 5/8" csg).
8. Spot cmt in 8 5/8" @ surf from btm of cellar down 20'.
9. Mark location w/4" OD steel pipe @ least 4' above GL w/"Amco Federal A No. 5, Sec. 4-9S-30E" welded on pipe.
10. Clean location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G.W. Tullos G.W. Tullos
TITLE Senior Prod. Eng. DATE 6-04-79APPROVED BY (Orig. Sgd.) ALBERT L. STALL ACTING DISTRICT ENGINEER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

JUL 24 1979

Subject to conditions of plugging approval dated June 7, 1979

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.