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Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Shell Oil Company (Western Division) P. O. Box 1509, Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Commingled with Amco lease Change in Transporter of: Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ Well No. Pool Name, Including Formation R -3 38 II. DESCRIPTION OF WELL AND LEASE Lease No. State, Federal or Fee Federal NMO155254 5 Cato (San Andres) Amco A Federal Location Feet From The north Line and 1980 Feet From The \_\_\_ ′B 660 Unit Letter\_ , NMPM, County Chaves 9-S Range 30-E Township Line of Section Address (Give address to which approved copy of this form is to be sent) P. O. Box 500, Dallas, Texas

Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company or Dry Gas Name of Authorized Transporter of Casinghead Gas When Is gas actually connected? Sec Rge. Twp. Unit If well produces oil or liquids, give location of tanks. 30-E No 4 9-S R If this production is commingled with that from any other lease or pool, give commingling order number: CTB 179 IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Workover Deepen Oil Well  $Designate \ Type \ of \ Completion - (X) \\$ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 3513 Tubing Depth 3542' 2-3-68 1-25-68 Top Oil/Gas P Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 3279 3388 San Andres 4107 DF Depth Casing Shoe Perforations 3388', 3397', 3400', 3406', 3415', 3420', 3425', 3438', 35401 3440', 3443', 3447', 34491 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 200 12 1/4" 2631 8 5/8" 3540' 400 7 7/8" 4 1/2" 2" 32791 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks F1 ow 2-3-68 2-3-68 Choke Size Casing Pressur Tubing Pressure Length of Test 12/64" 200 6 1/2 hours Worter - Bbls. Oil - Bbls. Actual Prod. During Test 76 76

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
A COUNT IAN	OF.	OIL CONSERVA	TION COMMISSION

TITLE

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By K. W. LAGRONE

K. W. Lagrone

(Signature)

Division Production Superintendent

(Title)

February 6, 1968 (Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.