

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
KELT OIL & GAS, INC.

Address
P.O. Box 1493, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☒ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)
February 2, 1988

If change of ownership give name and address of previous owner
Apollo Energy, Inc., P.O. Box 8097 Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hodges B Federal	Well No. 4	Pool Name, including Formation Cato San Andres	Kind of Lease State, Federal or Fee Fed.	Lease No. N M022636
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>8</u> Range <u>30</u> NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Mobile Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 900, Dallas, Texas 75221</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Cities Service Oil & Gas Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4906, Midland, Texas 79702</u>
If well produces oil or liquids, give location of tanks. Unit <u>M</u> Sec. <u>34</u> Twp. <u>8</u> Rge. <u>30</u>	Is gas actually connected? <u>Yes</u> When <u>8/15/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-176

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Christian Deleris President

January 29, 1988

OIL CONSERVATION DIVISION

APPROVED _____, 19 ____

BY _____
ORIGINAL SIGNED BY JERRY SEXTON
TITLE _____
DISTRICT I SUPERVISOR

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size