

Form 9-330
(Rev. 5-63)
NM 0000 - ALBUQUERQUE
NM 0000 - LAS VEGAS
BLM - SANTA FE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Shell Oil Company (Western Division)

3. ADDRESS OF OPERATOR

P.O. Box 1509, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' PBL & 660' PBL, Sec. 34, T-8-S, R-30-E,

KMPM, Chaves County

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

15. DATE SPUDDED

2-15-68

16. DATE T.D. REACHED

2-21-68

17. DATE COMPL. (Ready to prod.)

3-15-68

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

426' DF

19. ELEV. CASINGHEAD

+

20. TOTAL DEPTH, MD & TVD

3623'

21. PLUG, BACK T.D., MD & TVD

3180

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3623'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3451'-3475'

San Andres

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger - LL/MIL SNT/BSCR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	43.5# & 53.5#	264'	12 1/4"	150 Sacks	
4 1/2"	10.5#	3622'	7 7/8"	400 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	3453'	3453'

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Abandoning)	
3-15-68		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-17-68	24		→	35	TSTM	118	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	35	TSTM	118	24.4° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

logs & Deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed by

SIGNED J. D. DUREN

J.D. Duren

TITLE

Staff Petrophysical Engineer

DATE March 21, 1968

NEW MEXICO

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3450'	3482'	Hydrocarbon bearing	Base of Red Beds	1074'	1102'
San Andres	3484'	3534'	Hydrocarbon & water bearing	Top of San Andres	1594'	2577'
				San Andres Marker	2731'	1393'
				Slaughter A	3285'	841'
				Slaughter B-C	3435'	691'
					3521'	605'

Cont'd from 9-330 - Hodges B4

Perforation Record (Interval size & number)

3452', 3455' 3465', 3470', 3474', 3476', 3479', 3481', 3498', 3499', 3503', 3506',
3512', 3515'. 1/1/2"

3452', 3455', 3465', 3470', 3474', 3476', 3479', 3481', 1/1/2"

3451', 3454', 3456'. 3466', 3469', 3473', 3475', 1/1/2"

Acid, Shot, fracture, Cement squeeze, etc.

<u>Depth Interval</u>	<u>Amount & Kind of Material Used</u>
3452'-3515	3000 Gallons 28% HCL + Additives, squeeze cemented w/448 sacks.
3452'-3481'	3000 Gallons 28% HCL + Additives squeeze cemented w/365 sacks
3451'-3475'	2000 Gallons 28% HCL + Additives

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NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Shell Oil Company ADDRESS P. O. Box 1509, Midland, Texas 79701
 FIELD Cato-San Andres LEASE Hodges Federal "B" WELL NO. 4
 LOCATION 660' FSL & 660' FWL of Section 34, T-8-S, R-30-E, Chaves County, New Mexico

DEVIATION RECORD

265'	1/2°
763	1/2
1253	1
1739	1
2085	1/4
2610	1/2
3013	3/4
3284	1
3422	3/4
3620	3/4

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

[Signature]
 Signature
ARD DRILLING COMPANY
 Company

STATE OF TEXAS
 COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared J. A. Wanamaker, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

[Signature] J. A. Wanamaker
 Signature
 Division Drilling Superintendent
 Title

Sworn and Subscribed to before me, this the 21 day of March, 19 68

[Signature]
 Notary Public in and for Midland County,
 Texas.

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U. S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO