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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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ļ- -	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
I.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		·				
	Shell Oil Company (Western Division) Address						
ļ	P. O. Box 1509, Midland, Texas 79701 Person(s) for filing (Check proper hox) Other (Please explain)						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Commingled with	Hodges A Federal			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	=				
	If change of ownership give name and address of previous owner						
11.	II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation N-3411 Kind of Lease No. Lease No.						
	Hodges "B" Federal	4 Cato (San And	State, Federa	el or Fee Federal NM022636			
	Location Unit Letter / M ; 660	Feet From The South Line	and 660 Feet From	The West			
	Line of Section 34 Town	9C	30-E , _{NMPM} ,	Chaves County			
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5				
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-				
	Mobil Pipeline Company Name of Authorized Transporter of Casi		P. O. Box 900, Dallas, Address (Give address to which appro	wed copy of this form is to be sent)			
	Name of Admonaged Figures of Oasi						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 34 8-S 30-E	Is gas actually connected? When No	en .			
•	If this production is commingled with	that from any other lease or pool,	give commingling order number:	CTB 176			
IV.	COMPLETION DATA	(V)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	Date Spudded 2-15-68	3-15-68	36231	3480'			
	Elevations (DF, RKB, RT, GR, etc.) 4126 DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 3451'	Tubing Depth 3453*			
	Perforations 3451', 3454', 3456', 3466', 3469', 3473', 3475		5'	Depth Casing Shoe 3622 *			
	TUBING, CASING, AND CEMENTING RECOR						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4" 7 7/8"	9 5/8" 4 1/2"	264 ¹ 3622 ¹	400			
	7 7/8	4 1/2	3022	700			
		2"	3453				
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be as able for this de	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-			
			Producing Method (Flow, pump, gas lift, etc.)				
	3-15-68			Choke Size			
	Length of Test 24 hours		Casing Pressure	5.1027 5.17			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	153 35		118	TSTM			
	CAS WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By K. W. LAGRONE (Signature) Division Production Superintendent (Title)		OIL CONSERVATION COMMISSION APPROVED BY This form is to be filed in compliance with RULE 1104.				
			If this is a request for allowable for a newly drilled or deepened				
			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	March 21, 1968		The cut only Sections I II III and VI for changes of owner,				
		ste)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				