23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 324, 244 4501 Circulate Cement 7 7/8" 10,50 1/2" 37001 TOC (2600')

WE SUME

0.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Control of the proposed new productive zone. If proposed new productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed By J. D. DUREN	J. D. I	Duren TITLE	Staff	Petrophysical	Engineer	January	19,	1968
(This space for Federal or State	e office use)							
PERMIT NO.			_ APPRO	OVAL DATE		<del></del>		
CAPPROVED BY		TITLE			DATE	<u>·</u>		

JAN 22 1968 J. W. SUTFERLAND DISTRICT ENGINEER

\*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

125.134.16.32

## NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Shell Gil Ca	ompany (Weste	ern Division)	Lease Hodges "3" F		Well No.
Unit Letter	Section 34	Township <b>8-South</b>	Range 30-East	County	
Actual Footage Loc			660	Vest	
<b>660</b> Ground Level Elev.	feet from the Producing Fe	south line and ormation	Pool	eet from the	line  Dedicated Acreage:
Not Availab	le san	Indres	Cato (San And	res)	40 Acres
1. Outline th	ne acreage dedic	ated to the subject we	ell by colored pencil	or hachure marks on	the plat below.
	nan one lease is nd royalty).	s dedicated to the wel	l, outline each and id	dentify the ownership	thereof (both as to working
		different ownership is unitization, force-pooli		, have the interests o	of all owners been consoli-
Yes	No If	answer is "yes," type o	f consolidation		
this form i	if necessary.)	<del></del>			dated. (Use reverse side of
No allowa forced-poo sion.	ble will be assig lling, or otherwise	ned to the well until all e)or until a non-standar	l interests have been d unit, eliminating su	consolidated (by conch interests, has bee	mmunitization, unitization, on approved by the Commis-
	1				CERTIFICATION
	       			tained h	r certify that the information con- nerein is true and complete to the my knowledge and belief.
	+	<i>[</i> [	-676		Signed By DUREN J.D. Buren
	1	9.4	TON MEXICO	~() )	Petrophysical Enginee
	l i		OWN W. WEST	Company Shell	Oil Company
		•		Date Janue:	ry 19, 1968
	! !       			shown o notes o under m is true	y certify that the well location on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
. 8.4				Date Surve	1-18-68
660' B-4			.   	i i	d Professional Engineer
Ö			 	7	Myllest
0 330 660	90 1320 1650 19	980 2310 2640 2000	1500 1000	Certificate	676.