5. LEASE

M-173 294-1

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	111010011
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME
	Corder Federal
9.	WELL NO.
	1
10.	FIELD OR WILDCAT NAME
11.	Cato (San Andres) SEC., T., R., M., OR BLK. AND SURVEY OF AREA
12.	Sec. 5, T-9-S, R-30-E COUNTY OR PARISH 13. STATE
1	Chaves New Mexico
14.	API NO.
	NA
15	ELEVATIONS COLON OF KDD AND WO

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) **1.** oil gas well X well other 2. NAME OF OPERATOR Shell Oil Company 3. ADDRESS OF OPERATOR P.O. Box 991 Houston, TX 77001 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 660' FNL and 660' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA ELEVATIONS (SHOW DF, KDB, AND WD) 4106' Gr. SUBSECUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE DEC 2 6 1079 OTE: Report results of multiple completion or zone REPAIR WELL PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE U.S. GELLUSIJAL SURVEY **CHANGE ZONES** ABANDON* ARTESIA, NEW MEXICO (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RUPU. Pld & laid dwn rds & RDPU. 8-25-79:

RU csg pullers (Jamison & Caffey). Pld tbg. Ran CIBP, set @3300'. 10-5-79: Dumped 35' cmt on top of plug. Tested csg @2000 psi. Cut 4 1/2" csg @2000'. SDON.

10-8-79: Pld 25 jts csg. RAn tbg to 2050'. Spotted 200 sx plug. Pld tbg, pld csg to 1030'. Spotted 100 sack plug. Pld csg to 320'. Spotted 50 sack plug. Pld remainder of csg. Set 4" OD stub marker w/Corder Federal No. 1, Section 5, 9 S, 30 E welded on pipe. RDPU. Cum Cost: \$14,445.

Subsurface Safety Valve: Manu. and Typ	· · · · · · · · · · · · · · · · · · ·	Set @ Ft.
18. I hereby certify that the foregoing is	true and correct A. J. Fore	
SIGNED () Jane	TITLE Senior Engr. Tech DATE	December 21, 1979

(This space for Federal or State office use)

APPROVED BY (One Sed.) ALBER'T & STALLE ACTING DISTRICT ENGINEER DEC 2 8 1979 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

_AN - 2 1980

O. C. D.
ARTESIA, OFFICE

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(n*) * (1)E()

TO CHIEFE BY