NO. OF COPIES RECE	IVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSPORTER	GAS	L
OPERATOR		
		1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	ICDADT ALL AND NATUDAL (	
	AUTHORIZATION TO THE	BPORT OIL AND NATURAL C	5A3
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Shell Oil Company (We	stern Division)		
Address	37111 1 Temps 70701		
Post Office Box 1509, Reason(s) for filing (Check proper box)	Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
f change of ownership give name nd address of previous owner			
nd address of provider a second	1 3 C C C C C C C C C C C C C C C C C C	Cato San Andres	
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For		se Leas <b>e</b> No.
Lease Name	1 Cato (San Andr	State Foder	alor Fee Federal NM073394-
Corder Federal	1 Cato (Sau Andi	.63)	
Location / A 66	50 Feet From The North Line	and 660 Feet From	The East
Unit Letter A ;	Feet From The NOTE -		
Line of Section 5 Tow	nship 9-South Range 30	)-East , NMPM, Ch	LAVES County
Line of decitor.			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil	x or Condensate	Address (over address	
Scurlock 011 & Gas Co		414 Mid-America Bldg., Address (Give address to which appr	Midland, Texas /9/UL oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Atto approve to mineral	
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids,	, once	No	
give location of tanks.	A 5 9-S 30-E	L	
f this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Rest
Designate Type of Completion	$\mathbf{v}_{\mathbf{n}} = (\mathbf{X})$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-8-68	2-26-68	3548'	3418'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4116' DF	San Andres	3390'	3302 Depth Casing Shoe
	, 3395', 3397', 3401', 3	4061.	•
22001 23407			
3390', 3392' 3409', 3411'			3548'
3409', 3411'	TUBING, CASING, AND	CEMENTING RECORD	3548 SACKS CEMENT
3409', 3411'	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
3409', 3411' HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"	DEPTH SET	SACKS CEMENT
3409', 3411'	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
3409', 3411' HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 4 1/2"	DEPTH SET	SACKS CEMENT
3409', 3411' HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  2"  OR ALLOWARIE (Test must be a	D CEMENTING RECORD  DEPTH SET  270'  3548'  3302'  fter recovery of total volume of load of	SACKS CEMENT  150  400
3409', 3411'  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  2"  OR ALLOWARIE (Test must be a	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of spth or be for full 24 hours)	SACKS CEMENT  150 400  il and must be equal to or exceed top allo
3409', 3411' HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  2"  OR ALLOWARIE (Test must be a	D CEMENTING RECORD  DEPTH SET  270'  3548'  3302'  fter recovery of total volume of load of	SACKS CEMENT  150 400  il and must be equal to or exceed top allo
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  270' 3548'  3302'  fiter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  150 400  il and must be equal to or exceed top allo
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 4 1/2" 2" OR ALLOWABLE (Test must be a able for this de	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of the period of t	SACKS CEMENT  150 400  il and must be equal to or exceed top allo lift, etc.)  Choke Size
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-26-68 Length of Test 7 1/2 hours	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  2" OR ALLOWABLE (Test must be a able for this de Date of Test  2-26-68 Tubing Pressure  50 PSI	DEPTH SET  270' 3548'  3302'  fiter recovery of total volume of load of the part of the pa	SACKS CEMENT  150 400  il and must be equal to or exceed top allo
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-26-68 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test 2-26-68 Tubing Pressure  50 PSI Oil-Bbls.	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.	SACKS CEMENT  150 400  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  30/6411  Gas-MCF
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test 7 1/2 hours	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  2" OR ALLOWABLE (Test must be a able for this de Date of Test  2-26-68 Tubing Pressure  50 PSI	DEPTH SET  270' 3548'  3302'  fiter recovery of total volume of load of the part of the pa	SACKS CEMENT  150 400  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  30/64"
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test 2-26-68 Tubing Pressure  50 PSI Oil-Bbls.	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.	SACKS CEMENT  150 400  il and must be equal to or exceed top allowing the state of
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test  7 1/2 hours  Actual Prod. During Test  118  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de 1/2"  Date of Test  2-26-68  Tubing Pressure  50 PST  Oil-Bbls.  99	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.	SACKS CEMENT  150 400  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  30/6411  Gas-MCF
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test 2-26-68 Tubing Pressure  50 PSI Oil-Bbls.	DEPTH SET  270' 3548'  3302'  fiter recovery of total volume of load of the period of	SACKS CEMENT  150 400  il and must be equal to or exceed top allowing the equal to a second top allowing the equal top allowing the equal to a second top allowing the equal top allowing t
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de 1/2"  Date of Test  2-26-68  Tubing Pressure  50 PSI Oil-Bbls.  99	DEPTH SET  270' 3548'  3302' fiter recovery of total volume of load of the period of t	SACKS CEMENT  150 400  il and must be equal to or exceed top allowing the equal to a second top allowing the equal top allowing the equal to a second top allowing the equal top allowing t
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test  7 1/2 hours  Actual Prod. During Test  118  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de 1/2"  Date of Test  2-26-68  Tubing Pressure  50 PST  Oil-Bbls.  99	DEPTH SET  270' 3548'  3302'  fiter recovery of total volume of load of the period of	SACKS CEMENT  150 400  il and must be equal to or exceed top allo  lift, etc.)  Choke Size 30/64"  Gas-MCF 29  Gravity of Condensate
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test  7 1/2 hours  Actual Prod. During Test  118  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Tubing Pressure  50 PST Oil-Bbls.  99  Length of Test Tubing Pressure (Shut-in)	DEPTH SET  270' 3548'  3302'  fiter recovery of total volume of load of peth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  19  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  150 400  il and must be equal to or exceed top allowing the equal to or exceed to
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test  7 1/2 hours  Actual Prod. During Test  118  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Tubing Pressure  50 PST Oil-Bbls.  99  Length of Test Tubing Pressure (Shut-in)	DEPTH SET  270' 3548'  3302'  fiter recovery of total volume of load of peth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  19  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  150 400  il and must be equal to or exceed top allo  lift, etc.)  Choke Size 30/64"  Gas-MCF 29  Gravity of Condensate
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test 7 1/2 hours  Actual Prod. During Test  118  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Company of the second of Test  2-26-68  Tubing Pressure  50 PSI Oil-Bbls.  99  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  270' 3548'  3302' fiter recovery of total volume of load of the part of the production of the part of t	SACKS CEMENT  150 400  il and must be equal to or exceed top allowing the equal to or exceed to
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this do  Date of Test  2-26-68  Tubing Pressure  50 PSI  Oil-Bbls.  99  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	DEPTH SET  270' 3548'  3302' fiter recovery of total volume of load of the perth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  19  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED	SACKS CEMENT  150 400  il and must be equal to or exceed top allowed lift, etc.)  Choke Size 30/64**  Gas-MCF 29  Gravity of Condensate  Choke Size  VATION COMMISSION
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Company of the second of Test  2-26-68  Tubing Pressure  50 PSI Oil-Bbls.  99  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  270' 3548'  3302' fiter recovery of total volume of load of the perth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  19  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED	SACKS CEMENT  150 400  il and must be equal to or exceed top allowed lift, etc.)  Choke Size 30/64**  Gas-MCF 29  Gravity of Condensate  Choke Size  VATION COMMISSION
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test 7 1/2 hours  Actual Prod. During Test 118  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  270' 3548'  3302' fiter recovery of total volume of load of the perth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  19  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED	SACKS CEMENT  150 400  il and must be equal to or exceed top allowed lift, etc.)  Choke Size 30/64**  Gas-MCF 29  Gravity of Condensate  Choke Size  VATION COMMISSION
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Tubing Pressure  50 PSI Oil-Bbls.  99  Length of Test Tubing Pressure (Shut-in)  ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  270' 3548'  3302' fiter recovery of total volume of load of the septh or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  19  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY	SACKS CEMENT  150 400  itl and must be equal to or exceed top allowed lift, etc.)  Choke Size 30/64**  Gas-MCF 29  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test 7 1/2 hours  Actual Prod. During Test 118  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Tubing Pressure  50 PSI Oil-Bbls.  99  Length of Test Tubing Pressure (Shut-in)  ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  270' 3548'  3302' fiter recovery of total volume of load of the perth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  19  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed	SACKS CEMENT  150 400  itl and must be equal to or exceed top allowing the equal top allo
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Criginal Signed I. K. W. LAGRONI	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of the part of the property of total volume of load of the part of the	SACKS CEMENT  150 400  it and must be equal to or exceed top alto lift, etc.)  Choke Size 30/64**  Gas-MCF 29  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104.  Clowable for a newly drilled or deeper properied by a tabulation of the deviate
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  2-26-68  Length of Test 7 1/2 hours  Actual Prod. During Test 118  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed I K. W. LAGRONI	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  19  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all well, this form must be accounted to the series taken on the well in accounted.	SACKS CEMENT  150 400  it and must be equal to or exceed top allowards and the equal to or exceed top allowards are supported by a tabulation of the deviate cordance with RULE 1114.
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed I K. W. LAGRONI  (Signal Signed I K. W. LAGRONI  (	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de able	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of the part of the par	SACKS CEMENT  150 400  it and must be equal to or exceed top allowing the equal to exceed to participation of the equal top and the equal top allowing the equal top and the e
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-26-68 Length of Test 7 1/2 hours Actual Prod. During Test 118  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed I K. W. LAGRONI  (Signal Signed I K. W. LAGRONI  (Signal Production I Complete I C.	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de Tubing Pressure  50 PSI Oil-Bbls.  99  Length of Test  Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation with and that the information given with and that the information given best of my knowledge and belief.  3v  K.W. Lagrone  nature)  Superintendent  Title)	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of the part of the part of total volume of load of the part of the par	SACKS CEMENT  150 400  lift and must be equal to or exceed top allowing the state of the state o
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 2-26-68  Length of Test 7 1/2 hours Actual Prod. During Test 118  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed I K. W. LAGRONI  (Sig Division Production  (7)  February 27,	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 4 1/2"  OR ALLOWABLE (Test must be a able for this de Tubing Pressure  50 PSI Oil-Bbls.  99  Length of Test  Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation with and that the information given with and that the information given best of my knowledge and belief.  3v  K.W. Lagrone  nature)  Superintendent  Title)	DEPTH SET  270' 3548'  3302'  fter recovery of total volume of load of the part of the par	SACKS CEMENT  150 400  itl and must be equal to or exceed top allowed by a tabulation of the deviate cordance with RULE 1114.  Illowable for a newly drilled or deeper inpanied by a tabulation of the deviate cordance with RULE 1111.  must be filled out completely for allowed by a tabulation of the deviate cordance with RULE 1111.