Form 9-3 1 C (May 1963)				UBMIT IN TR			ed. u No. 42–R1425.	
	UNI	ED STATES		Other instructions of the contract of the cont		2 11C	2 / 1/1/20.	
CCEPTED FOR RECOR	D PEPARTMENT	OF THE IN	TERIOR			5. LEASE DESIGNATION	AND SERVAL NO	
MB98 - BDD23	137	GICAL SURVEY				NM 0733		
M - State Harras				DI LIC D	A CV	6. IF INDIAN, ALLOTTEI		
APPLICATION	R FOR PERMIT	IO DRILL, DI	EEPEIN, OR	PLUG B	ACK	_		
1a. TYPE OF WORK	ILL X	DEEPEN [1	PLUG BAC	:к 🗀	7. UNIT AGREEMENT N	AMB	
b. TYPE OF WELL			•					
	AS OTHER		SINGLE ZONE	MULTIPI ZONE	E	8. FARM OR LEASE NAI	ME	
2. NAME OF OPERATOR						Corder Fede	eral	
Shell Oil C	ompany (Western	Division)				9. WELL NO.		
3. ADDRESS OF OPERATOR	3. ADDRESS OF OPERATOR							
P. O. Box 1	509, Midland, To	axas 79701				10. FIELD AND POOL, OR WILDCAT		
At surface	deport location clearly and					Cato (San Andres)		
660' Chave	FNL & 660' FEL,	Sec. 5, T-9	-S, R-30-E	, NMPM		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-9-S, R-30-E,		
At proposed prod. zon	s County, New M	BXICO						
						NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	office*		•	12. COUNTY OR PARISH	1	
			10 22 22		1 4 5	Chaves	New Mexic	
15. DISTANCE FROM PROP LOCATION TO NEARES	T		16. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)						40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 3/00						Rotary 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show wh						22. APPROX. DATE WO	RK WILL START*	
	ot Available	 						
2 3.	I	PROPOSED CASING	AND CEMENT	ING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OOT SETTING DEPTH		QUANTITY OF CRMENT			
12 1/4"	8 5/8 ¹¹	32#, 24#			Circ, cement			
7 7/8"			.6# 3700' TOO		TOC 2	1600		
	1		1					

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By SIGNED J. D. DUREN	J. D. Duren	TITLE	Staff Petrophysical	Engineer January 22, 19	68
(This space for Federal or State	e office use)				:
PERMIT NO.			APPROVAL DATE		
APPROVED BY THE DOVAL, IF ANY :		TITLE .		DATE TO THE TOTAL PARTY OF THE	

JAN 24 1968 J. W. SUTHERLAND DISTRICT ENGINEER

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator		All distances must be fro		s of the Section.	Well No.
Shell Oil Company (Western Division) Lease Corder Federal				eral	wen No.
Unit Letter	Section	Township	Range	County	•
Actual Footage Loc	ation of Well:	9-South	30-Best	Clare	•
660 feet		lorth line and	6 60	feet from the	Best line
Ground Level Elev.	Producing For	i i	Pool		Dedicated Acreage:
Not Availab		Andres	Cato (San		Acres
		ted to the subject we			
	nan one lease is nd royalty).	dedicated to the well.	, outline each and	identify the ownersh	ip thereof (both as to working
		ifferent ownership is d unitization, force-poolin		ll, have the interests	s of all owners been consoli-
Yes Yes	☐ No If a	nswer is "yes;" type of	consolidation		
	is "no;" list the f necessary.)	owners and tract descr	riptions which have	e actually been cons	olidated. (Use reverse side of
					communitization, unitization, seen approved by the Commis-
	}				CERTIFICATION
	!			Y' sen' il	eby certify that the information con-
No. of				Taine	d herein is true and complete to the of my knowledge and belief.
	STATE OF		- Agentina	(Niệnệ)	al Signed By
	+ 676			Positio	D. DUREN J.D. Duren
	J. 1 .01	/\$//	i	Stafi	Petrophysical Engineer
e de la constitución de la const	CM WENG		1	Compa Sh e	ny 11 Oil Company
			1 	Date	nuary 19, 1968
	i i			1 1	reby certify that the well-location on this plat was plotted from field
	1		i	1 1	s of actual surveys made by me or
				is ti	r my supervision, and that the same rue and correct to the best of my rledge and belief.
 	+				1-18-68
	 	·		Date S	urveyed
	1		Between the said	44 f 134 (124 h) 532	ered Professional Engineer Land Surveyor
			1		defl'Ust
220 660	1220 1650 10	20.00	1500 1000	Certifi	cate No.