November 0 - 221 C		-	CIIDMIN T	N TRIPLIC	* Form annual	3	
Form 9-331 C (May 1963)				nstructions	Budget Bure	ved. au No. 42–R1425.	
HINDRO - ARTESIA	LARTEMA UNITED STATES reverse side)					20226	
WHOSE - 119328	ACDIDIMENT OF THE INTEDIOD					N AND SERIAL NO.	
BLM - SANTA FE	₩ GEOLOG	SICAL SURVE	Υ,		NM-0271104-A		
	 			C DACK	6. IF INDIAN, ALLOTT		
	Y FOR PERMIT T	O DRILL, D	EEPEN, OR PLU	G RACK	_	VL IBIDE NAME	
1a. TYPE OF WORK	и Г Ж	DEEDEN! [n n	D.A.CK [7]	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	ILL 🗗	DEEPEN [PLUG	BACK 🗌	., out adapting	NAME	
OIL 📆 G.	AS M			ULTIPLE	8. FARM OR LEASE N	AWW	
WELL WELL OTHER ZONE ZONE 2. NAME OF OPERATOR					Continental		
Simray DY	9. WELL NO.	TOMBLEY					
Surray DX 011 Company 3. Address of Operator					1		
P. O. Box 1416 - Roswell, New Mexico					10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)					Wildcat		
At surface 660' F	11. SEC., T., R., M., OF	BLK.					
At proposed prod. zon	AND SURVEY OR	AREA					
ne proposeu prou. zon	Sec. 22, T-10	-S. R-30-E					
14. DISTANCE IN MILES	12. COUNTY OR PARIS						
36 miles	East of Roswell,	New Mexico	,		Chaves	New Mexico	
15. DISTANCE FROM PROPO	SED*		16. NO. OF ACRES IN LEAS		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE. FT.	5601	320	TO	THIS WELL		
18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSED DEPTH	20. ROT.	ARY OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.		40001				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*	
409	1.5 GL					•	
23.		OPOSED CASING	AND CEMENTING PRO	OCRAN	AS SOOD AS	approved	
		CABINO	AND CEMENTING FRO	OGRAM	<u> </u>		
SIZE OF HOLE			FOOT SETTING DEPTH		QUANTITY OF CEMENT		
· · · · · · · · · · · · · · · · · · ·			20# 300 '		200 sxs		
/-1/8	7-7/8 4-1/2 9.5		4000		200 sxa		
			ı	i			
1. Move in and : 2. Drill 12-1/4	rig up rotary ri	8.					
- DEALE 12-1/4	hole to approx	SUU' Kun	8-5/8", 20#, J	-55 cag.	to CP 300' and	d coment	
3. Drill 7-7/8"	g. w/2% CaCl2.	Circ to sur	race. WOC 18 h	re. Test	: to 1000# for	30 min.	
A. Run Onen Hol	hole to TD of 4	Domeston Ed	cibate two 30.	cores (pprox. 3540'	4 3630'.	
5. Run 4-1/2"	Logs: Sonic,	Density, 51	dewall Neutron,	LL, & MI			
24 hrs. Too.	9.54, J-55 esg.	to In and c	mt. w/200 exs 5	0-50 Inec	te Pos v/2% go	NOC	
6. Run PFC Log	t cag. to 1000#	for JU min.	Run Temp. Sur	vey.		18 B	
7. Acidize w/ap	and perf selecte	d Incervate	•				
8. If necessary	prox 250 gallons, frac or stimul	DS-30 ACId	per interval.		A STATE OF THE STATE OF		
9. Test and place	e well on produ	ate with ad	ditional acid.			A tr	
The same pro-	se serr on bronn	ECTON.				e e	
						1.24	
IN ADOUG CDACE DESCRIPE	DRODOSED DROGBLEG IF we	omenal de de Jeseman					
zone. If proposal is to	PROPOSED PROGRAM: If pr drill or deepen directionall	y, give pertinent d	ata on subsurface location	on present proc ns and measure	luctive zone and propos d and true vertical deni	ed new productive	
preventer program, if any	'.						
24.	1/ F -						
SIGNED John J-	hahm John Hast	ings TITLE	District	Engineer	DATE JANUAR	y 29, 1968	
(m) 4	1 2				DATE	2 - 	
(This space for Feder	al or Spate office use)					S. Carlotte	
PERMIT NO.			APPROVAL DATE			• •	
APPROVED BY		TITLE			DATE		
APPROVED	L, IF ANY:		1. T		DATE		
JAN 29 1968	~ 11 .						
0 2	46.1.	*See Instructi	ons On Reverse Side				
J. W. SUTHERLAND	mary!		On Nevelse Dide				
DISTRICT ENGINEER	7						

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator Lease SUNRAY DX OIL COMPANY CONTINENTAL FEDERAL Unit Letter Section Township Ronge 10 South 30 EAST CHAVES Actual Footage Location of Well: 660 SOUTH 1980 feet from the EAST line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4091.5 San Andres Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. John Hastings District Engineer Compony Sunray DX 0il Company January 29, 1968 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed **JANUARY 26, 1968** 1980' Registered Professional Engineer and/or Land Sur 676 1320 1650 231C 2000 1 500 1000