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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 2011

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name AULD STATE	
2. Name of Operator JACK L. McCLELLAN		9. Well No. 1	
3. Address of Operator P. O. Box 848, ROSWELL, NEW MEXICO 88201		10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>21</u> TWP. <u>10-S</u> RGE. <u>31-E</u> NMPM		12. County CHAVES	
15. Date Spudded 2/12/68	16. Date T.D. Reached 2/22/68	17. Date Compl. (Ready to Prod.) DRY	18. Elevations (DF, RKB, RT, GR, etc.) 4312' K' B.
19. Elev. Casinghead	20. Total Depth 4081		
21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4081	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GAMMA RAY - FORMATION DENSITY, MICROLATEROLOG, LATEROLOG			27. Was Well Cored YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 3-5/8"	WEIGHT LB./FT. 20 LB.	DEPTH SET 345'	HOLE SIZE 12"
CEMENTING RECORD 200 SX (CIRC)		AMOUNT PULLED NONE	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		TUBING RECORD	
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) NONE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL NONE		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production NONE	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) P&A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. L. McClellan</u>		TITLE <u>OPERATOR</u>	DATE <u>3/11/68</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through '34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1374
T. Salt 1453
B. Salt 2060
T. Yates 2062
T. 7 Rivers
T. Queen 2775
T. Grayburg
T. San Andres 3316
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

Northwestern New Mexico

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1374	1374	RED BEDS, SURFACE GRAVEL				
1374	1453	79	ANHYDRITE				
1453	2060	607	SALT				
2060	2165	105	RED AND GRAY SAND, ANHYDRITE				
2165	2775	610	ANHYDRITE, DOLOMITE AND SAND				
2775	3316	541	SAND, ANHYDRITE, DOLOMITE				
3316	4081	765	DOLOMITE				