

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Coastal Management Corp P. O. Box 2726 Midland, Texas 79702-2726		OGRID Number 127951
Reason for Filing Code CH		NOV 01 1994
API Number 30-025-20228	Pool Name Chaveroo San Andres	Pool Code 12049
Property Code 1604	Property Name Davis N	Well Number 1

II. Surface Location

UL or lot no. F	Section 18	Township 8-S	Range 33-E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 1980	East/West line West	County Chaves
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Bottom Hole Location

UL or lot no. F	Section 18	Township 8-S	Range 33-E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line West	County Chaves
Lee Code F	Producing Method Code P	Gas Connection Date 10/75	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015126	Mobil Pipeline Co. 9 Greenway Plaza, Ste 2000 Houston, TX 77046	2091010	0	F, 18, 8-S, 33-E Tank Battery 1
024650	Warren Petroleum Company P. O. Box 1589 Tulsa, OK 74102	2091030	G	F, 18, 8-S, 33-E Tank Battery 1

IV. Produced Water

POD 2091050	POD ULSTR Location and Description F, 18, 8-S, 33-E Tank Battery 1
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: J. W. Ramsey

Title: Vice President/Exploitation

Date: 11/1/94

Phone: 915/688-0700

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: NOV 22 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Phillips Petroleum Company (017643)

Previous Operator Signature

Printed Name

Title

Date

L. M. Sanders, Supervisor, Regulatory Affairs 11/1/94



LTR



Job separation sheet

Form 3160-5
(June 1990)

N. M. OIL CONG. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
RECEIVED
JUN 16 8 16 AM '94
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

4001 Penbrook St., Odessa, Texas 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Sec. 18, T-8-S, R-33-E

TANK BATTERY: UNIT F, Sec. 18, T-8-S, R-33-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 0174830

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Davis N #1

9. API Well No.

30-005-20228

10. Field and Pool, or Exploratory Area

Chaveroo-San Andres

11. County or Parish, State

Chaves Co. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Onshore Order #7
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Producing Formation - San Andres

Well producing approx. 1 BWPD which is stored in a 500 bbl. steel tank and then piped to Dakota Resources disposal well, Tobac SWD #G-16, Permit #SWD 060, which is located SW/4, NE/4 Sec. 16, T-8-S, R-33-E.



14. I hereby certify that the foregoing is true and correct

Signed

Title Supervisor, Regulatory Affairs Date 6/10/94

(This space for Federal or State office use)

Approved by

Title

APPROVED
PETER W. CHESTER

Date

Conditions of approval, if any:

JUN 16 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instruction on Reverse Side

RECEIVED

JUN 20 1994

JOHN HODGINS
OFFICE

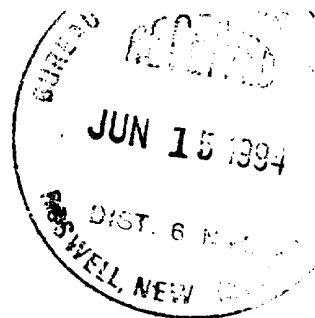
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JUN 16 8 46 AM '94

BUREAU OF LAND
ROSWELL RESOURCES
AREA



**Champion
Technologies, Inc.**



GP.O.BOX 2187
HOBBS, N.M. 88240

PHONE: (505) 393-7726

WATER ANALYSIS REPORT

Report for: Dan Williamson
cc: Pat Culpepper
cc: Scott Malone
cc:

Company: Phillips
Address:
Service Engineer: Kenny Kearney

Date sampled: 05/17/94
Date reported: 05/23/94
Lease or well #: Davis "N" Fed.
County: State:
Formation: Heater @ Batt.
Depth:
Submitted by: Kenny Kearney

CHEMICAL COMPOSITION :	mg/L	meq/L
Chloride (Cl)	128000	3611
Iron (Fe) (total)	1.0	
Total hardness	39500	
Calcium (Ca)	10827	540
Magnesium (Mg)	3037	244
Bicarbonates (HCO3)	573	9
Carbonates (CO3)	0	
Sulfates (SO4)	1344	28
Hydrogen sulfide (H2S)	106	
Carbon dioxide (CO2)	579	
Sodium (Na)	65871	2864
Total dissolved solids	209654	
Barium (Ba)	n/a	
Strontium (Sr)	n/a	

Specific Gravity 1.149
Density (#/gal.) 9.575
pH 5.500
IONIC STRENGTH 4.05

Stiff-Davis (CaCO3) Stability Index :
SI = pH - pCa - pAlk - K

SI @ 86 F = +0.34
104 F = +0.57
122 F = +0.83
140 F = +1.12
158 F = +1.44

This water is 292 mg/l (18.09%) over ITS CALCULATED
CaSO4 saturation value at 82 F.
SATURATION= 1614 mg/L PRESENT= 1906 mg/L

REPORTED BY ROBERT C MIDDLETON
TECHNICAL SERVICES REPRESENTATIVE

RECEIVED

JUN 20 1994

JOE ROBB'S
OFFICE