STATE OF NEW MEXICO	and a second			Form C-104 Revised 10-1-78
GY AND MINERALS DEPARTMENT	OU CONSERV	ATION DIVISIO	N .	Kealsee 10-1-14
		OX 2088		
0111 A IOUT 104		W MEXICO 87501		· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·				
		OR ALLOWABLE		
Competent 10 OIL		AND		
0 A 6	AUTHORIZATION TO TRANS	SPORT OIL AND NATU	RAL GAS	
PHILLIPS PETROLEUM C	OMPANY			
4001 Penbrook		Other (Please	e esplainj	· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper box	Change in Transporter of:			
New Well	CES Dry (Changed		any August 1, 1985
Change in Ownership	Caminghood Ges 🛄 Cond			
		(001 Decharach	Odeene '	Former 79762
f change of ownership give name ad address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook	Udessa,	Texas 79762
DESCRIPTION OF WELL AND		Formation	Kind of Lease	Federal 0174830
Davis N	1 Chaveroo-Sa	n Andres	State, Federal	• F•• Federal 0174830
Location		1980		West
F 1	980 Feet From TheL	1980	Feet From T	
Unit Letter ;	85	33E	Chaves	6 Coun
Line of Section 18 T.	mship 85 Range	JJE , NMPK	W.,	
,		248	N	
DESIGNATION OF TRANSPOR Nexe of Authorized Transporter of Cl	TER OF OIL AND NATURAL G		to which approv	ed copy of this form is to be sent)
Mobil Pipeline Compan		Q Croonway Pla	za Suite	2700, Houston TX 7704
Name of Authorized Transporter of Ca	minghees Gas 🕅 or Dry Gas 🛄	Address (Give address	to which approv	ed copy of this form is to be sent?
Cities Service	•	P. O. Box 1919		and, TX 79702
If well produces oil or liquide,	Unit Sec. Twp. Ree.	ls gas actually connec	sed? Whe	10-30-75
cive location of tanks.	F 18 85 33E			10-30-75
If this production is commingled w	ith that from any other lease or poo	I, give commingting one		Plug Back Same Resty. Diff. Re
Designate Type of Completi	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.
Date Spudded .	Date Cample Ready to Prod.	Total Depth		P.B.T.D. Tubing Depth
	Date Cample Ready to Prod.			
Date Spudded .	Date Campl. Ready to Prod. Name of Producing Formation	Top OU/Ges Pay		Tubing Depth
Date Spudded . Elevations (DF, RKB, RT, GR, esc.)	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top OU/Gas Pay		Tubing Depth
Date Spudded . Elevations (DF, RKB, RT, GR, esc.)	Date Campl. Ready to Prod. Name of Producing Formation	Top OU/Ges Pay		Tubing Depth Depth Casing Shoe
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top OU/Gas Pay		Tubing Depth Depth Casing Shoe
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Top OU/Gas Pay		Tubing Depth Depth Casing Shoe
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top OLI/Gas Pay	SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded . Elevations (DF, RKB, RT, GR, esc., Perforations HOLE SIZE	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top OLI/Gas Pay	SET	Tubing Depth Depth Casing Shoe
Dete Spudded . Elevations (DF, RKB, RT, CR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top OLI/Gas Pay	Lune of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a
Dete Spudded . Elevations (DF, RKB, RT, CR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top OLI/Gas Pay	Lune of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a
Date Spudded . Elevations (DF, RKB, RT, GR, etc.; Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanas	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test	Top OLI/Gas Pay	Lune of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a
Dete Spudded . Elevations (DF, RKB, RT, CR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top OU/Gas Pay ND CEMENTING RECO DEPTH : a siter recovery of total voi depth or be for full 24 how Producing Method (Fig	Lune of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to be exceed top a (t, etc.) Choke Size
Date Spudded . Elevations (DF, RKB, RT, GR, etc.; Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WF.LL Date First New Cil Run To Tanks Length of Test	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test	Top OU/Gas Pay ND CEMENTING RECO DEPTH : a siter recovery of total voi depth or be for full 24 how Producing Method (Fig	Lune of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a (t, etc.)
Date Spudded . Elevations (DF, RKB, RT, GR, etc.; Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanas	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oll/Gas Pay ND CEMENTING RECO DEPTH 3 e after recovery of total vo depth or be for full 24 hou Producing Method (Fill Casing Pressure	Lune of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to be exceed top a (t, etc.) Choke Size
Date Spudded . Elevations (DF, RKB, RT, GR, etc.; Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WF.LL Date First New Cil Run To Tanks Length of Test	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oll/Gas Pay ND CEMENTING RECO DEPTH 3 e after recovery of total vo depth or be for full 24 hou Producing Method (Fill Casing Pressure	Lune of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to be exceed top a (t, etc.) Choke Size
Date Spudded . Elevations (DF, RKB, RT, CR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cii-Bale.	Top Oll/Gas Pay	SET lume of load oil ws) ow, pump, gas li	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to be exceed top a (t, etc.) Choke Size
Date Spudded . Elevations (DF, RKB, RT, CR, etc.; Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oll/Gas Pay ND CEMENTING RECO DEPTH 3 e after recovery of total vo depth or be for full 24 hou Producing Method (Fill Casing Pressure	SET lume of load oil ws) ow, pump, gas li	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a (t, etc.) Choke Size Gas-MCF
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cii-Bale.	Top Oll/Gas Pay	SET lume of load oil ws) ow. pump. gas li	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a (t, etc.) Choke Size Gas-MCF
Date Spudded . Elevations (DF, RKB, RT, GR, esc., Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WF.LL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D Testing Method (publ., back pr.)	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cli-Bide. Langth of Test Tubing Pressure (Shat-in)	Top OU/Gas Pay ND CEMENTING RECO DEPTH : a siter recovery of total void depth or be for full 24 hour Producing Method (Fill Casing Pressure Water-Bhis- Bhis. Condenacte/MM Casing Pressure (Shr	SET lume of load oil ws) ow. pump. gas li eCF et-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a (t, etc.) Choke Size Gas-MCF Choke Size Choke Size
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cli-Bide. Langth of Test Tubing Pressure (Shat-in)	Top Oll/Gas Pay	SET lume of load oil ws) ow. pump. gas li eCF et-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to ar exceed top a (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TIONI OH/ISION
Dete Spudded . Elevations (DF, RKB, RT, GR, esc., Perforations MOLE SIZE MOLE SIZE TEST DATA AND REQUEST I OIL WF.LL Date First New Oil Run To Tanas Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D Testing Method (puss. back pr.) CERTIFICATE OF COMPLIA	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cui-Bide. Langth of Test Tubing Pressure (Shut-LE) NCE	Top Oll/Gas Pay ND CEMENTING RECO DEPTH 3 a siter recovery of total vo. depth or be for full 24 hou Producing Method (Fill Casing Pressure Water-Bbis- Bbis- Condensate/MM Casing Pressure (Shi OliL APPROVED	SET Lume of Lond oil (us) ow, pump, gas li con, pump, gas li conservation Conser	Tubing Depth Depth Casing Shoe SACKS CEMENT sacks CEMENT and must be equal to an exceed top a (t, etc.) Choke Size Gas - MCF Choke Size TION OH/ISION Y JERRY SEXTON
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D Testing Method (publ. back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cui-Base. Langth of Test Tubing Pressure (Shat-La) NCE d regulations of the Oli Conservation given	Top Oll/Gas Pay ND CEMENTING RECO DEPTH 3 a siter recovery of total vo. depth or be for full 24 hou Producing Method (Fill Casing Pressure Water-Bbis- Bbis- Condensate/MM Casing Pressure (Shi OliL APPROVED	SET Lume of Lond oil (us) ow, pump, gas li con, pump, gas li conservation Conser	Tubing Depth Depth Casing Shoe SACKS CEMENT sacks CEMENT and must be equal to an exceed top a (t, etc.) Choke Size Gas - MCF Choke Size TION OH/ISION Y JERRY SEXTON
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D Testing Method (publ. back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cui-Bide. Langth of Test Tubing Pressure (Shut-LE) NCE	Top Oll/Gas Pay	SET Lume of Lond oil (urs) cow, pump, gas Li cow, pump, gas Li com, pump, gas Li co	Tubing Depth Depth Casing Shoe SACKS CEMENT sacks CEMENT and must be equal to an exceed top a (t, etc.) Choke Size Gas - MCF Choke Size TION OH/ISION Y JERRY SEXTON
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D Testing Method (publ. back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cui-Base. Langth of Test Tubing Pressure (Shat-La) NCE d regulations of the Oli Conservation given	Top OLI/Gas Pay ND CEMENTING RECO DEPTH : a fier recovery of total voi depth or be for full 24 hou Producing Method (Fill Casing Pressure Water-Bbis. Bbis. Condenacte/MM Casing Pressure (Shr OIL APPROVED ORIGII -BYORIGII TITLE	SET Lume of Lond oil (19) ow, pump, gas li ow, pump, gas li conservation Conservation NAL SIGNED : DISTRICT 1 5	Tubing Depth Depth Casing Shoe SACKS CEMENT sacks CEMENT and must be equal to an exceed top a (t. etc.) Choke Size Gas - MCF Choke Size Choke Size TION OH/ISION
Date Spudded . Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D Testing Method (publ. back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cui-Bide. Langth of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation the best of my knowledge and belief	Top OIL/Gas Pay ND CEMENTING RECO DEPTH e after recovery of total voi depth or be for full 24 hou Producing Method (Fid Casing Pressure Water-Bhis- Bhis. Condenaste/MM Casing Pressure (Shi Casing	SET Lume of load oil we j ow, pump, gas li ecf st-im j CONSERVA NOV 4 NAL SIGNED 1 DISTRICT 1 5 to be filed in	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to an exceed top a (t. etc.) Choke Size Gas-MCF Gas-MCF Choke Size TIONI OH/ISION JOD . 19
Dete Spudded. Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WFLL Date First New Oil Run To Tanas Leaqth of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (parse, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Division have been complied with above is true and complete to the MANN MANNE	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bake. Length of Test Tubing Pressure (Shat-is) NCE d regulations of the Oil Conservati th and that the information given the best of my knowledge and belie Ken Johnson	Top Oll/Gas Pay	SET Lume of Lond oil (ur) ow, pump, gas li acr st-im) CONSERVA NOV 4 NAL SIGNED I DISTRICT I S to be filed in equest for allo	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to an exceed top a ft, etc.) Choke Size Gas-MCF Choke Size Choke Size In Division TION Division 19
Dete Spudded. Elevations (DF, RKB, RT, CR, esc., Perforations MOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (publ., back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Division have been complied with above is true and complete to the MAMAMANA (Si	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bine. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation the best of my knowledge and belief Ken Johnson gasture)	Top Oll/Gas Pay ND CEMENTING RECO DEPTH e after recovery of local voi depth or be for full 24 hou Producing Method (Fill Casing Pressure Water-Bbis. Bbis. Condenacte/MM Casing Pressure (Shi Casin	SET Lume of Load oil wr) ow, pump, gas li acr st-im) CONSERVA NOV 4 NAL SIGNED I DISTRICT I S to be filed in equest for allo ust be accomp	Tubing Depth Depth Casing Shoe SACKS CEMENT sacks cered top a and must be equal to an exceed top a (t, etc.) Choke Size Gas-MCF Gas-MCF Choke Size TION ON/ISION
Dete Spudded. Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST 1 OIL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test=MCF/D Testing Method (publ. back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Division have been complied with above is true and complete to the MANNARY Production Recor	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cui-BME. Langth of Test Tubing Pressure (Shat-is) NCE d regulations of the Oli Conservation the best of my knowledge and believe Ken Johnson gastweige	Top Oil/Gas Pay ND CEMENTING RECO DEPTH e after recovery of total voi depth or be for full 24 hou Producing Method (Fill Casing Pressure Water-Bbis. Bbis. Condeneate/MM Casing Pressure (Shr OilL on APPROVED TITLE This form is If this is a ri well, this form m tests taken on th All sections	SET Lume of Lond oil wr) ow, pump, gas li cr st-im) CONSERVA NOV 4 NAL SIGNED : DISTRICT 1 S to be filed in equest for allo ust be accomp to well in accomp of this form m recomplated w	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to an exceed top a ft. stc.) Choke Size Gas-MCF Gas-MCF Choke Size TIONI OUVISION SACKS SEXTON UPERVISOR compliance with RULE 1104, wable for a newly drilled or deseries compliance with RULE 1114, wable for a newly drilled or deseries compliance with RULE 1114, wable for a newly drilled or deseries compliance with RULE 1114, wable for a newly drilled or deseries compliance with RULE 111, was be filled out completely for a relies
Dete Spudded. Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test MCF/D Testing Method (publ. back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Division have been complied wi above is true and complete to t MANNA Production Recor	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure QUI-Bide. Langth of Test Tubing Pressure (Shut-Is) NCE d regulations of the Oil Conservation the best of my knowledge and believe Ken Johnson gastwei ds Supervisor Tubing Pressure (Shut-Is)	Top Oil/Gas Pay ND CEMENTING RECO DEPTH : a fier recovery of total van depth or be for full 24 hou Producing Method (Fil Casing Pressure Water-Bbis. Bbis. Condensate/MM Casing Pressure (Sbr Oil APPROVED Oil APPROVED TITLE This form is If this is a re well, this form m tests taken on th All sections eble on new and	CF at-18) CONSERVA MOV 4 NAL SIGNED 7 DISTRICT 1 5 to be filed in equest for allo ust be accomp to well in accomp to well in accomp to this form m recomplated w	Tubing Depth Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a (t, stc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Choke Size Choke Size Choke Size Choke Size TION OH/ISION PSO 19 34 JERRY GEXTON UPERVISOR compliance with RULE 1104, wable for a newly drilled or deep enied by a tabulation of the devi priance with RULE 111. ust be filled out completely for a real.
Dete Spudded. Eleventions (DF, RKB, RT, GR, esc., Performitions MOLE SIZE MOLE SIZE TEST DATA AND REQUEST I OIL WF.LL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIA I hereby certify that the rules and Division have been complied with above is true and complete to the MARCANE STATE OF COMPLIA I hereby certify that the rules and Division have been complied with above is true and complete to the MARCANE STATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to the MARCANE STATE OF COMPLIAN (Signature State Sta	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure QUI-Bide. Langth of Test Tubing Pressure (Shut-Is) NCE d regulations of the Oil Conservation the best of my knowledge and believe Ken Johnson gastwei ds Supervisor Tubing Pressure (Shut-Is)	Top Oil/Gas Pay ND CEMENTING RECO DEPTH : a fier recovery of total voi depth or be for full 24 hou Producing Method (Fil Casing Pressure Water-Bbis. Bbis. Condensate/MM Casing Pressure (Shr Oil APPROVED Oil APPROVED TITLE This form is If this is a ri well, this form m tests taken on th All sections eble on new and Fill evel only	CF CF CF CT-18) CONSERVA NOV 4 NAL SIGNED 1 DISTRICT 1 5 to be filed in equest for allo ust be accomp to well in acco of this form m recomplated w y Sections 1.	Tubing Depth Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Gas-MCF Gas-MC
Dete Spudded. Eleventions (DF, RKB, RT, GR, esc., Performitions MOLE SIZE MOLE SIZE TEST DATA AND REQUEST I OIL WF.LL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIA I hereby certify that the rules and Division have been complied with above is true and complete to the MARCANE STATE OF COMPLIA I hereby certify that the rules and Division have been complied with above is true and complete to the MARCANE STATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to the MARCANE STATE OF COMPLIAN (Signature State Sta	Date Campl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Base. Langth of Test Tubing Pressure (Shat-in) NCE d regulations of the Oil Conservation the best of my knowledge and believe Ken Johnson seature) ds Supervisor Tubing	Top Oil/Gas Pay ND CEMENTING RECO DEPTH : a fier recovery of total voi depth or be for full 24 hou Producing Method (Fil Casing Pressure Water-Bbis. Bbis. Condensate/MM Casing Pressure (Shr Oil APPROVED Oil APPROVED TITLE This form is If this is a ri well, this form m tests taken on th All sections eble on new and Fill evel only	CF CF CF CT-18) CONSERVA NOV 4 NAL SIGNED 1 DISTRICT 1 5 to be filed in equest for allo ust be accomp to well in acco of this form m recomplated w y Sections 1.	Tubing Depth Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF

RECEIVED

" .

NOV 1 - 1985 D.C.P. HOBBS OFFICE