

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)DATE
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis-N

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated San Andre

11. SEC., T. R., M., OR BLE. AND
SURVEY OR AREA

18, 8-S, 33-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FN&W lines

14. PERMIT NO.

Dated 9-19-75

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4434' Gr., 4447' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back & Recomplete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-20-75: MI Well Unit rig. Pld 2-3/8" tbg. Ran tbg and set Howco E-Z drill retainer at 5800', pressured to 4000#, unable to pump in. Pld tbg.

10-21-75: Perf 5673-76' w/12 holes, press to 1900#, unable to pump in. Ran tbg and set E-Z drill retainer at 4750'.

10-22-75: Pmpd in perfs 5673-76' at 3 BPM at 3000#. Pumped 400 sx Class C cmt into perfs 5673-76'. Pulled out retainer and reversed 42 sx cmt. Pld tbg. Press csg to 1000# for 12 hrs.

10-23-75: Ran SIM to 4273', ran 7-7/8" bit and DC's to 4200'.

10-24-75: Drld cmt 4190-4548'.

10-25-75: Drld cmt 4348-4602'. Pressured to 1500#, OK.

10-26-75: SD 24 hrs.

10-27-75: SD 24 hrs.

10-28-75: Ran Guns perf 8-5/8" csg 4261-88', 4327-46', 4354-57', 4367-73', 4403-13', 4439-61', 4474-77', total 90', 97 holes. Set BP at 4597', dmpd 2 sx cmt on top to 4590'. Set 2-3/8" tbg OE at 4110' w/pkr at 4101'.

10-29-75: Swbd 6 hrs, no oil, 18 BLW. Swbd dry.

10-30-75: Howco treated down tbg thru perfs 4261-4474' w/4500 gals 15% NE HCL acid w/ball sealers. Flushed w/39 BW. Max press 2700#, min 1300#, SDP 700#, 10 min SIP 400#, AIR 4 BPM. Swbd 5 hrs, 6 BO, 89 BLAW.

BOP Equip: Series 900, 3000# WP, Double, W/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

Title-Engineering Advisor

DATE 11-19-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NOV 21 1975

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10-31-75: Pld tbg & pkr. Set 2-3/8" tbg OE at 4400', 2" x 1-1/4" x 20' pump at

4395. Released unit.
11-01-75: Down 24 hrs, balance unit.
11-02-75: Down 24 hrs, balance unit.
11-03-75: P/17 hrs, no gauge.
11-04-75: P/24 hrs, no gauge.
11-05-75: P/24 hrs, 7 BO, 36 BSM.
11-06-75: P/24 hrs, no oil, 107 BSM.
11-07-75: P/24 hrs, no oil, 111 BSM.
11-08-75: P/24 hrs, no oil, 116 BSM.
11-09-75: P/24 hrs, no gauge.
11-10-75: P/24 hrs, 38 BO, 74 BSM.
11-11-75: P/24 hrs, 38 BO, 16 BSM.
11-12-75: P/24 hrs, 39 BO, 17 BSM.
11-13-75: P/24 hrs, 64 BO, 49 BSM.
11-14-75: P/24 hrs, 58 BO, 50 BSM.
11-15-75: P/24 hrs, 72 BO, 56 BSM.

RECEIVED

NOV 26 1975

WILSON, J. L. 1970. The conservation of the world's birds. p. 1-10. In: J. L. Wilson (ed.), The conservation of the world's birds. The American Ornithologists Union, Washington, D.C.

gravity 35.2, GOR 377/1.

★ GPO 782-930

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