

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP.  
(Other instructions  
reverse side)TE-  
re-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis - N

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tobac Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18, 8-S, 33-E

12. COUNTY OR PARISH

Chaves

13. STATE

N. Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

(Unit F) 1980' FN&amp;W lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4434' Gr., 4447' DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Abandon zone only

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

XX

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose MI unit, install BOP, pull tbg. Set cmt retainer at approx. 5800', squeeze 345 sx Class C neat cmt below retainer to cover liner collapse at 5900' and permanently abandon Penn formation perfs 8909-19' = Tobac (Pennsylvanian) Pool.

(Propose pull tbg to 4650' spot 50 sx Class C cmt, pull tbg to 4500' and reverse tbg, new PBTD approx. 4500'. Run GR caliber log, perf San Andres approx 4261-4471', test and complete.)

BOP Equipment: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Engineering AdvisorDATE 9-12-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side