

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Davis "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLY. AND
SURVEY OR AREA
18, 2-S-S,

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Rm. B-2, Phillips Bldg., Okla., Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
1900' FM & W lines, Section 18, T-2-S, R-33-E

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4434' GR; 4447' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

Intermediate Cog. X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)
Completion or Recompletion Report and Log form.)

EST WATER SHUT-OFF
ACTURE TREAT
NOT OR ACIDIZE
IR WELL
P)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give subsurface locations and measured and true vertical depths for all markers and zones perti-
sed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
o this work.) *
1" hole from 410' to 4520'. On 2-19-68, set 152 joints 8-5/8" casing
24' 2-55 STAC and 3430' of 32' 2-55 STAC, total of 4520 ft. casing
Newco cemented with 750' of 32' 2-55 STAC, total of 4520 ft. casing
700' ex class H cement with 185' salt by mixing water. Displaced with
plug to 4736'. Maximum pressure 1100#, bumped water. 1000' plug with 2000#
ing. Job complete 10:08 A.M., 2-19-68. WOC 18 hrs., ran temperature
at 2100'. Tested casing and BOP with 2000# for 30 minutes, okay.
4727-4520', started drilling ahead in 7-7/8" hole at 4520'.

18. I heret

SIGNEL

(This sp

APPROVE
CONDITIO

Associate Reservoir Eng.

APPROVED

DATE 2-21-68

FEB 26 1968

DATE

Instructions on Reverse Side
J L GORDON
ACTING DISTRICT ENGINEER

Consult local

State offices.

29

867-05

Item 4: If there are special areas, medical, area, or Federal proposals to abandon a well under casing, liner, or cement setting of the abandonment

Item 17: Proposals for certain sealed envelopes, not sealed, method of inspection looking to approval of State v.

fluid plugs, for the
above plugs, for the
conditioned for the

100

440-
1316

1990

100