	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
	U.S.G.S.	AND Enterity 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	AND OFFICE			
	IRANSPORTER OIL GAS			
I.	PRORATION OFFICE	-		
	Operator Shenandoah Oil Corporation			
	Address			
	1500 Commerce Bldg. Ft. Worth, Texas 76102			
	Reason(s) for filing (Check proper box)     Other (Please explain)       New We!1     Change in Transporter of:			
	Recompletion Change in Ownership X	Oil Dry G	Gas	
	If change of ownership give name and address of previous owner	Terra Resources, Inc.	P. O. Box 2329 Tul	sa, Oklahoma 74101
Н.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Alexander Federal	Well No. Pool Name, Includin; I		Lease No.
	Location	1 Cato San Andr	'ES State, Fed	leral or Fee Federal 0285577
	Unit LetterI ;Feet From TheE Line andFeet From TheS			
	Line of Section 32 To	wnship 85 Range	30E , NMPM, Cha	Ves County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45	
	Name of Authorized Transporter of Oil Mobil Pipeline Co.	or Condensate		proved capy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas 👔 or Dry Gas 🗍	Dallas, Texas Address (Give address to which ap	proved copy of this form is to be sent)
	Cities Service Oil Co		Tulsa, Okla.	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.		When 1000
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	June 1969
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	DII. WELI.     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Date First New OIL Aun 10 Tanks		Producing Method (riow, pump, gas	(1)[, e[c.]
	Length of Test	Tubing Pressure	Cusing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis,	Water-Bbls.	Gas - MCF
ľ,	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ł	Testing Method (pitot, back pr.)	Tubing Pressure ( 3hut-in )	Casing Pressure (Shut-in)	Choke Size
₹ <b>1.</b>	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
1	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19
(	Commission have been complied wabove is true and complete to the	vith and that the information given best of my knowledge and belief.	BY	<u> </u>
			TITLE	
-	Clev Lang		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended	
-	Der Lang Der Pred Significe) Der Pred Supt		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	The (Tit	let the second s	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
_	May 29, 1974	<u> </u>	Fill out only Sections I.	II. III. and VI for changes of owner,
	/ / /(Da	(e)	well name or number, or transporter, or other such change of condition.	

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.