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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

May 6 11 25 AM 1969

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Thelma Crosby
9. Well No. 1
10. Field and Pool, or Wildcat Cato (San Andres)
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	4. Location of Well UNIT LETTER I, 1980 FEET FROM THE south LINE AND 660 FEET FROM east 5 THE LINE, SECTION 5 TOWNSHIP 9-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4090' DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 30 thru May 1, 1969

- Acidized with 10,000 gals. 15% stabilized Rumco acid.
 - Pumped 1000 gals. acid.
 - Pumped remaining 9000 gals. in 18 - 500 gal. stages.
- Dropped 1 RCN BS between each stage.
- Followed acid w/15 bbls. formation water.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N. W. Harrison	TITLE Staff Operations Engineer	DATE 5-6-69
SIGNED		
APPROVED BY <i>John W. Runyan</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		