					_	_
NO. OF COPIES RECEIVE	P					orm C-105 Revised 1-1-65
DISTRIBUTION					<u> </u>	ndicate Type of Lease
SANTA FE			OIL CONSERVAT		ا ا	tate Fee 🐧
FILE	 \	VELL COMPLETION	OR RECOMPLET	TON REPORT	AND LOG	ate Oil & Gas Lease No.
U.S.G.S.						
OPERATOR					777	
la. TYPE OF WELL			W-WW-		7. Un	nit Agreement Name
	OIL Weli	GAS WELL	DRY OTH	:R		-
b. TYPE OF COMPLE	FION				1	orm or Lease Name
WELL WOR	R DEEPE		ESVR. OTH	R		•
2. Name of Operator		_			9. we	ell No. 1
Shell Oil Co 3. Address of Operator	mpany (Wes	tern Division)			10. F	Field and Pool, or Wildcat
		, Texas 79701			Cat	to (San Andres)
4. Location of Well						
_		260		1980		
UNIT LETTER	LOCATED	FEET FROM THE	CARC LINE	AND	FEET FROM	County
eouth	5	WP. 9-8 RGE. 30-	E ())))			aves
15. Date Spudded	16. Date T.D. R	wr. RGE.	Ready to Prod.)	8. Elevations (DF,	///////	
3-1-68	3-6-68	3-10-6	8	4090 DF		•
20. Total Depth 3507	21. Pluc	g Back T.D. 22 3473	. If Multiple Compl., Many	How 23. Interv	als Rotary Tool	ls Cable Tools
24. Producing Interval(s), of this complet	tion — Top, Bottom, Name				25. Was Directional Survey Made
3337' - 33	59' (San	Andres)				Yes
26. Type Electric and C	ther Logs Run					27. Was Well Cored
GR/CCL, SNP	BHC Sonic	, IL/MIL				No
28.			ORD (Report all str	ings set in well)		
CASING SIZE	WEIGHT LB.		HOLE SIZE		NTING RECORD	AMOUNT PULLED
8 5/8"	24#	271	12 1/4"	200 sac		
4 1/2"	10.5#	3507	7 7/8"	400 sac	KS	-
			<u> </u>			
		.INER RECORD		30.	TURIN	G RECORD
SIZE	TOP		CEMENT SCRE		DEPTH	· - 7 · · · · · · · · · · · · · · · · ·
SIZE	101	BOTTOM SACKS	021112111 30112	2"	34531	
31. Perforation Record			32.	ACID, SHOT, F	RACTURE, CEME	NT SQUEEZE, ETC.
3337', 33 43'	, 3 3 45 ', 33	3 48 ', 3350', 3354	DE	TH INTERVAL		ND KIND MATERIAL USED
3359'.			333	to 33 59		ns 28% HCL +
					Additi	ves
					1.0	
			PRODUCTION		1	
33. Date First Production	Produ	action Method (Flowing, gas		e and type pump)	Wei	ll Status (Prod. or Shut-in)
3-10-68	1	Pump	,,,			Producing
Date of Test	Hours Tested	Choke Size Prod	n. For Oil — Bb	. Gas - MC	F Water - B	
3-10-68	24	Test	Period 78	14	13	179
Flow Tubing Press.	Casing Pressur	ce Calculated 24- Oil — Hour Rate	Bbl. Gas	MCF W	ater - Bbl.	Oil Gravity - API (Corr.)
34. Disposition of Gas	(Sold wood for for				Test Witne	essed By
34. Disposition of Gas	Vented	er, vemeu, erc.)				Starling
35. List of Attachments						
	devi atio n					
Original	the information s Signed By	shown on both sides of this	form is true and con	nplete to the best o	f my knowledge an	d belief.
J. D.	DUREN	D. Duren	ITLE Divisi	on Production	n Superinte	epdent 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Fule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southoostorn Nov. Marris

Southeastern New Mexico					Northwestern New Mexico					
т.	Anhy 911 *	Т.	Canyon	т	Ojo Alamo	т	Penn ('R')			
T.	Salt	Т.	Strawn	- T.	Kirtland-Fruitland	T.	Penn. "C"			
B.	Salt	Т.	Atoka	. T.	Pictured Cliffs	T.	Penn. "D"			
					Cliff House					
T.	7 Rivers	Τ.	Devonian	т.	Menefee	T.	Madison			
Т.	Queen	. T.	Silurian	т.	Point Lookout	T.	Elbert			
T.	Grayburg	T.	Montoya	т.	Mancos	T.	McCracken			
T.	San Andres	. Т.	Simpson	т.	Gallup	T.	Ignacio Qtzte			
Т.	Glorieta	. Т.	McKee	Bas	se Greenhorn	T.	Granite			
					Dakota					
T.	Blinebry	т.	Gr. Wash	т.	Morrison	T.				
T.	Tubb	. Т.	Granite	т.	Todilto	T.				
T.	Drinkard	Т.	Delaware Sand	. Т.	Entrada	T.				
Т.	Abo	. Т.	Bone Springs	- T.	Wingate	T				
T.	Wolfcamp	т.	Claughter & 33181	. T.	Chinle	T. .				
Т.	Penn.	. T.	Stadgitter A 3310	. T.	Chinle	T.				
T	Cisco (Bough C)	T.		. T.	Penn. "A"	T. .				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
344 372	3 372 3413	28 ° 41 °	Hydrocarbon bearing Hydrocarbon & water bear	ing			
-				·			
				Section of the sectio			