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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Crosby
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name Crosby
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I , 660 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE, SECTION 5 TOWNSHIP 9-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Cato
15. Elevation (Show whether DF, RT, GR, etc.) 4090' DF	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 4:15 p.m., CST, 3-1-68. Cemented 8 jts. (258.92'), 8 5/8", 24#, ST&C, 8 RD, J-55, New Lone Star casing @ 271' w/200 sacks class "C" + 2% CaCl₂. Plug down @ 8:29 p.m., CST, 3-1-68, w/200 psi. Cement circulated. WOC 12 hours. Tested casing to 1000 psi for 30 minutes. No pressure drop.

Option 2:

- 236 cu. ft.
- 200 sacks class "C" + 2% CaCl₂.
- 60°
- 63°
- 475 psi
- 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE March 12, 1968
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE _____
CONDITIONS OF APPROVAL, IF ANY: