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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Thelma Crosby F</b>
2. Name of Operator <b>Shell Oil Company (Western Division)</b>	8. Farm or Lease Name <b>Thelma Crosby F</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>17</b> TOWNSHIP <b>9-S</b> RANGE <b>30-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Cato (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4025' GR</b>	12. County <b>Chaves</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 6:30 p.m., CST 2-23-68. Cemented 8 jts. (257.92') of 8 5/8", 24#, ST&C, 8RD, J-55, New Lone Star casing w/BJ @ 270' w/200 sx. class C cement +2% CaCl<sub>2</sub>. Plug down @ 10:28 p.m., CST, 2-23-68. WOC 12 hrs. Tested casing to 1000 psi for 30 minutes. No pressure drop. Cement circulated.

#### Option 2:

- 236 cu. ft.
- 200 sx. class C + 2% CaCl<sub>2</sub>.
- 60°F.
- 63°F.
- 475 psi.
- 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED

SIGNED BY D. L. LILLY D. L. Lilly TITLE Division Mechanical Engineer DATE February 26, 1968

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: