

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC
(Other instructions o.
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0354478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19, T9S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR

Grover, MacCurdy and Hoffacker

3. ADDRESS OF OPERATOR

306 Midland National Bank Bldg., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 660' FWL of Section 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4039.9 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Feb 29: Spudded well

Feb 30: Ran 345' of 8 5/8", 20 lb. w/200 sx, circulated

Mar 8: TD 3478, ran 3478' 4 1/2" 9.5 lb. J55 casing & cemented w/350 sx
top cement 2350'.

Mar 12: Perforated 3322-26, 3346-50, 3400-04

Mar 14: Acidized w/4500 gallons 28% HCL. Swabbed 255 bbls sulphur water
plus 2% oil.

Mar 18: Ran tracer log, indicated communication from 3298 to T.D.

Mar 20: Squeezed w/120 sx to 4200 lbs. drilled out to 3365'.

Mar 21: Reperforated 3300-04, 3322-3326, 3346-50

Mar 23: Acidized w/3000 gallons 28% acid. Swabbed 167 bbls formation water,
no shows of oil or gas.

Mar 27: Waiting on orders.

18. I hereby certify that the foregoing is true and correct

SIGNED

MR MacCurdy

TITLE

Partner

DATE

3-27-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

J. W. Luthala
District Engineer

*See Instructions on Reverse Side