

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 17 12 52 PM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

14. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		"M"	
15. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		J. G. O'Brien "198"	
2. Name of Operator		9. Well No.	
Bell Petroleum Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1538 - Midland, Texas 79701		Wildcat	
4. Location of Well			
UNIT LETTER "M" LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 31 TWP. 8-S RGE. 30-E NMPM		12. County	
		Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2/23/68	2/29/68	P & A	4095' GR 4103' DF
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3500'	3162'	- -	Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
- -			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma-Ray; Density; Neutron; Sonic; Laterolog; Micro-Laterolog & Perf. Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	295'	12-1/4"
4-1/2"	9.5#	3500'	7-7/8"
		CEMENTING RECORD	
		200 ex. Incor Class "C"	
		300 ex. Incor Class "C"	
		AMOUNT PULLED	
		None	
		2432'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
w/2 - 3/8" shots/ft @ 3297-3303-04-04-09-13-15		DEPTH INTERVAL	
w/2 - 3/8" shots/ft @ 3240-49-48-52		AMOUNT AND KIND MATERIAL USED	
		3297-3315 10,000 gals 28% NE Acid	
		3240-52 7,500 gals 28% NE Acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in)	
		P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
NMOC Form C-103 and Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Alien Loren</i>		TITLE Production Supervisor	
		DATE April 16, 1969	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	964	964	Red Beds				
964	1365	401	Salt & Anhydrite				
1365	2010	645	Red Beds, Anhydrite & Sand				
2010	2532	522	Sand, Anhydrite & Red Beds				
2532	3500 TD	968	Dolomite, Anhydrite & Limestone				