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NEW MEXICO OIL CONSERVATION COMMISSION

Orig²cc: OOC, Hobbs
cc: Regional Office
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name J. G. O'Brien 198	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>8S</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Run electric logs, cement 4-1/2" ODCsg perf. and acidize.</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-29-68 Ran electric logs, and cemented 3500' of 4-1/2"OD 9.5# J-55 casing w/300 sacks cement. (200 sks. Incor Class C plus 12% Gel plus 5# slt. plus 1/4# Flocele plus .5 of 1% D31 Friction Reducer, slurry wt. 12.2# plus 100 sks. Incor Class C plus 4% Gel plus 5# slt. plus 1/4# Flocele plus .5 of 1% D31, slurry wt. 13.8# preceded by 500 gals. mud flush). Did not circulate. Temperature survey indicated top of cement 2460' from surface. WOC 24 hrs.
- 3-1-68 Pressure tested casing to 800# for 30 mins. Tested O.K.
- 3-2-68 Perforated San Andres 3297-3303-04-05-09-13-15' w/14 - 3/8" holes. Acidized perfs. to 3297-3315' w/10,000 gals. 28% NE acid in 3 stages using 8 Ball sealers Max Press. 3950#, Min. Press. 3000# @ 13.2 BFM. ISIP 2300#, 15 mins. SIP 2000#. Swabbing back load.
- 3-4-68 Jet perf. San Andres 3240-48-49-52' w/8 - 3/8" shots. Acidized San Andres perfs. to 3240-52' w/7500 gals. 28% NE acid, Max. Press. 2800#, Min. 2650" @ 10 BFM. ISTI 2200#, 5 mins. SIP 1800#. Swabbed back load and tested.
- 3-24-68 2200#, 5 mins. SIP 1800#. Swabbed back load and tested.
- 3-25-68 Pumped San Andres perfs. 3240-3315' 60 BFW and trace oil in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 3-26-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: