Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Linergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		IOIN	4110F		L AND IN	HURAL G	IAS				
Operator KELT OIL & GAS, INC.								Well API No. 30-005-20236			
Address									20230		
P. O. BOX 1493, ROS Reason(s) for Filing (Check proper box)	SWELL, N	M 8820	02			(0)					
New Well		Change in	Transn	orter of:		ner (Please exp.	lain)				
Recompletion	Oil		Dry G	_	/ O 1111 - T						
Change in Operator	Casinghead	d Gas 🔀			(OXY T	O TRIDEN	T ASSIG	NMENT E	FFECTIVE	8/30/91)	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA										
					ling Formation N ANDRES			Kind of Lease State, Federal or Fee		ease No.	
Location B	66			rom The _	NORTH	. 165	0		EAST		
Unit Letter	NORTH Line and 1000 F			eet From TheLine							
Section 17 Townshi	p 8 SOU	TH	Range	30 EA	ST , N	МРМ,		CHA	AVES	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil PRIDE PIPELINE CO.	X	or Conden	sate			e address to w				ni)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					P. O. BOX 2436, ABILENE, TX 79604 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710						
If well produces oil or liquids, give location of tanks.	Unit	Sec. T		Rge.	Is gas actually connected?			When?			
f this production is commingled with that	from any other	r lease or	pool, giv	ve comming	ling order num	ber:	<u>_</u>	<u> </u>			
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	i		<u>i</u>			1			
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	·				l			Depth Casin	g Shoe		
TUBING, CASING AND					CEMENTII	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
									:		
									 		
/. TEST DATA AND REQUES											
OIL WELL (Test must be after reDate First New Oil Run To Tank	Date of Test		of load o	oil and must		exceed top allo thod (Flow, pu			for full 24 hour.	s.)	
igth of Test Tubing Pressure					Casing Pressu	re		Choke Size			
					Water - Bbis.			C VCF			
Actual Prod. During Test	ll Prod. During Test Oil - Bbls.							Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFICA	ATE OF (COMPI	JAN	CF	<u></u>]			
I hereby certify that the rules and regular	_			CL		IL CON	SERVA	I NOITA	DIVISIO	Ņ	
Division have been complied with and that the information given above											
is true and complete to the best of my ki	nowledge and	belief.			Date	Approved	d t	_1, _ 1			
Mark O. Devenhant					D.,	ORIGINAL	MCNED !	BY JERRY :	こめひ アイバル・		
MARK A. DEGENHART PETROLEUM ENGINEER					By_			UPERVISOR			
Printed Name	/ = 0		Title		Title_					·	
OCTOBER 16, 1991 Date	(505		-6166 hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 25 1991

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