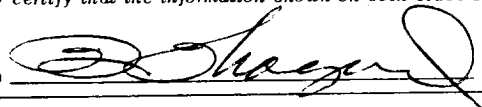


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										10. Field and Pool, or Wildcat	
3. Address of Operator										11. County	
4. Location of Well										12. County	
UNIT LETTER B LOCATED 1633 FEET FROM THE East LINE AND 660 FEET FROM										13. County	
THE North LINE OF SEC. 17 TWP. 8S RGE. 30E NMPM										14. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
2-23-68		3-4-68		3-9-68		4087 CL 4097 RT		4090			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Cable Tools			
3450		3400				Rotary Tools		0 - 3450'			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
3346 - 3360 San Andres										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Ray - Neutron										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-3/8"		20#		294'		12-1/4"		250m 27 cc (Circulated)		0	
4-1/2"		9.5#		3450'		7-7/8"		300 m Top Cement 2300'		0	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3346 - 3360 (14 holes) one hole per foot						DEPTH INTERVAL					
3/8" Jet Charges						3346 - 3360					
						AMOUNT AND KIND MATERIAL USED					
						4000 Gal. 20% HCL					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
3-9-68		Sub and Flowing						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
3-9-68		12		3/4"				108		44,280	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
0 - 80#		Packer				216		88,560		76	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Flared											
35. List of Attachments											
Gamma Ray Neutron Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE T. F. Thayer, Agent				DATE March 19, 1968			

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

Foresty Zone #1	3215'
Foresty Zone #2	3250'
Foresty Zone #3	3366'