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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **J. Cecil Rhodes**

Address **822 Bank of the Southwest, Midland, Texas 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Crosby</b>	Lease No. <b>1</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Cato (San Andres)</b>	Kind of Lease <b>Fee</b>
Location				
Unit Letter <b>B</b>	<b>1653</b>	Feet From The <b>East</b>	Line and <b>660</b>	Feet From The <b>North</b>
Line of Section <b>17</b>	Township <b>8S</b>	Range <b>30E</b>	, NMPM, <b>Chaves</b> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Permian Corporation</b>	<b>1509 West Wall Midland, Texas</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>None</b>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<b>B 17 8S 30E</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>2-25-68</b>	Date Compl. Ready to Prod. <b>3-9-68</b>	Total Depth <b>3450'</b>		P.B.T.D. <b>3400'</b>				
Elevations (DF, RKB, RT, GR, etc.) <b>4087 GR- 4097 DF</b>	Name of Producing Formation <b>San Andres</b>	Top Oil/Gas Pay <b>3346'</b>		Tubing Depth <b>3340'</b>				
Perforations <b>3346 - 3360 (one shot per foot)</b>				Depth Casing Shoe <b>3400</b>				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>294'</b>		<b>250 (Circulated)</b>				
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>3450'</b>		<b>300</b>				
	<b>2-3/8"</b>	<b>3340'</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks <b>3-9-68</b>	Date of Test <b>3-10-68</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Swab and flowing</b>	
Length of Test <b>12 hours</b>	Tubing Pressure <b>0 - 80#</b>	Casing Pressure <b>Packer</b>	Choke Size <b>3/4"</b>
Actual Prod. During Test <b>146 Bbls.</b>	Oil-Bbls. <b>108</b>	Water-Bbls. <b>38 (Est. 80% water)</b>	Gas-MCF <b>44,280</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

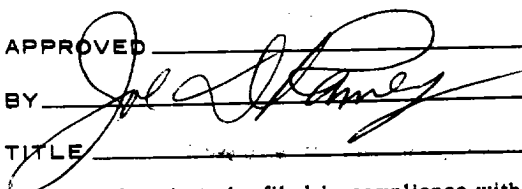
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**T. F. Thagard, Agent**  
(Title)  
**March 18, 1968**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY 

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

