

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLY  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM -020976-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T-8-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 872, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface660' FNL & 660' FEL of Section 8, Township 8-S, R-33-E,  
State Unit "A"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4430 DF

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒~~SHOOT OR ACIDIZING~~ ☒

(Other) Casing Setting

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☒(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

After drilling 7 7/8" hole to 4410', 4 1/2", 9.5#, J-55 Casing was set @4410' and cemented with 200 sacks Pozmix "B" 50-50 plus 2% gel, 8# salt/sx. followed with 150 sacks Pozmix "B" 50-50 plus 2% gel, 4# salt/sx. and 1 1/2% CFR-2. Pump plug down at 3:45 AM 3-6-68. Tested casing to 4000# with water for 30 minutes @ 10:00 PM 3-7-68. Tested O.K. Top of cement approximately 2550'. Perforated 1-.31" holes at 4264', 4266', 4268', 4271', 4284', 4286', 4289', 4330', 4333', 4336', 4339', 4342', 4345', 4348', 4351', 4354', 4357', 4360', & 4363'. Acidized same perforations 1900 gals. 15% N.E. Acid. Fractured same perforations with 36,960 gals gelled fresh water with 55,500# 20-40 sand @ 1 1/2#/gal. tailed in with 3360 gals. gelled fresh water with 5,000# 10-20 sand @ 1 1/2#/gal. Tubing, rods and pump were then run for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Clerk

DATE April 2, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

APR 4 1968

\*See Instructions on Reverse Side J. L. GORDON  
ACTING DISTRICT ENGINEER