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-	SANTA FE		CONSERVATION COMM	155	-			
-	·	REQUES	CONSERVATION COMM T FOR ALLOWABLE	1-01V	Form C-104 Supersedes O	ld C-104 and C-1		
ŀ	FILE		AND		Effective 1-1-	65		
	U.S.G.S.	AUTHORIZATION TO TE		IATUDAL OLG				
	LAND OFFICE	- NOTHORIZATION TO TE	CANSPORT OIL AND I	NATURAL GAS				
	TRANSPORTER OIL			•				
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.  -	PRORATION OFFICE							
	Operator							
	Champlin Petroleum Company							
-	Address Champin Petro	oleum Company			·-···			
-	D 0 D 970							
-	P. O. Box 872 Reason(s) for filing (Check proper box	Midland, Texas	79701					
- 1	New Well		Other (Please	explain)				
	Recompletion	Change in Transporter of:	_					
		Oil Dry	Gas					
L	Change In Ownership	Casinghead Gas Cond	ensate					
I f	change of ownership give name							
a	nd address of previous owner							
				/				
. <u>r</u>	ESCRIPTION OF WELL AND	LEASE						
I	Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Federal	NM No.		
L	White Federal	l <del>Undesignat</del>	ed	State, Federal or Fe	e e	020976-0		
1	Location			<del></del>	<del></del>	1 020310-0		
1	Unit Letter A : 660	Feet From The North	ine and 660		~~ ,			
	J. 12 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Feet From The NOT CII	Ine and	_ Feet From The	East			
	Line of Section 8	waship 8-5 Range	33-E . NMPM.	Q3				
_		waship O.D Range	, ММРМ,	Chaves		County		
n	FSIGNATION OF TRANSPOR	TED OF OUR AND MARKED AT A						
	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS	<del></del>				
'	The Permian Corporat		Address (Give address t			to be sent)		
+	Name of Authorized Transporter of Ca			L19, Midland				
Ι.	teme of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address t	which approved co	py of this form is	to be sent)		
-								
	f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	***************************************			
3	rive location of tanks.	<u>  A   8  8-8  33-E</u>	No	1				
If	this production is commingled wi	th that from any other lease or pool	give commingling order	numbae.				
<u>c</u>	OMPLETION DATA		, give comminging order	ilumber.				
	Designate Tune of Complete	Oll Well Gas Well	New Well Workover	Deepen Plug	Back   Same Res	'v. Diff. Res'v		
	Designate Type of Completion	on - (X)	X	1 1	1	1		
E	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.			
1	2-26-68	3-27-68	4410					
E	levations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay		4370			
	4430' DF	l l	4262	Tubi	ng Depth			
-	Perforations 1-31" holes at	San Andres	1/28/ 1/286 has	<del>, , , , , , , , , , , , , , , , , , , </del>	4336			
F 4	Perforations 1-31" holes at	4264, 4266, 4268, 4271	4284 4286 428	9, 4330; Dept	h Casing Shoe			
F-4	Perforations 1-31" holes at	4264, 4266, 4268, 4271 4345, 4348, 4351, 4354	, 4284, 4286, 428 , 4357, 4360, & L	-363 4				
14	Perforations 1-31" holes at 333, 4336, 4339, 4342,	4264, 4266, 4268, 4271 4345, 4348, 4351, 4354 TUBING, CASING, AN	4284 4286 428	-363 4	h Casing Shoe			
F 4	Perforations 1-31" holes at -333, 4336, 4339, 4342,	4264, 4266, 4268, 4271 4345, 4348, 4351, 4354 TUBING, CASING, AN CASING & TUBING SIZE	, 4284, 4286, 428 , 4357, 4360, & L	363 4	h Casing Shoe	IENT		
14 1	Perforations 1-31" holes at -333, 4336, 4339, 4342, HOLE SIZE	4264, 4266, 4268, 4271 4345, 4348, 4351, 4354 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 20#	, 4284, 4286, 428 , 4357, 4360, & L D CEMENTING RECORD	363 4	h Casing Shoe 1409 SACKS CEN	<del></del>		
14 1	Perforations 1-31" holes at -333, 4336, 4339, 4342,	4264, 4266, 4268, 4271 4345, 4348, 4351, 4354 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 20# 4 1/2" 9.5#	, 4284, 4286, 428 , 4357, 4360, & L D CEMENTING RECORI	363 4	h Casing Shoe 409 SACKS CEN 180-cir			
14-4	Perforations 1-31" holes at -333, 4336, 4339, 4342, HOLE SIZE	4264, 4266, 4268, 4271 4345, 4348, 4351, 4354 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 20#	, 4284, 4286, 428 , 4357, 4360, & L D CEMENTING RECORD DEPTH SE 370 4410	363 4	h Casing Shoe 1409 SACKS CEN	<del></del>		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Perforations 1-31" holes at -333, 4336, 4339, 4342, HOLE SIZE	4264, 4266, 4268, 4271 4345, 4348, 4351, 4354 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 20# 4 1/2" 9.5#	, 4284, 4286, 428 , 4357, 4360, & L D CEMENTING RECORI DEPTH SE 370	363 4	h Casing Shoe 409 SACKS CEN 180-cir	<del></del>		
	Perforations 1-31" holes at -333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"	#264, #266, #268, #271 #345, #348, #351, #354 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 20# # 1/2" 9.5# 2 3/8" 4.7#	, 4284, 4286, 428 , 4357, 4360, & L D CEMENTING RECORI DEPTH SE 370 4410 4336	-363 4	SACKS CEN 180-cir	culated		
TO	Perforations 1-31" holes at -333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"  EST DATA AND REQUEST FOR ILL WELL	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20# # 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be	, 4284, 4286, 428 , 4357, 4360, & L D CEMENTING RECORD DEPTH SE 370 4410	-363 4	SACKS CEN 180-cir	culated		
4 TO	Perforations 1-31" holes at -333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"  EST DATA AND REQUEST FO	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20# # 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be	, 4284, 4286, 4286, 4286, 4286, 4357, 4360, & L  D CEMENTING RECORD  DEPTH SE  370  4410  4336  after recovery of total volume epth or be for full 24 hours)	-363 4	SACKS CEN 180-cir 350	culated		
TO	Perforations 1-31" holes at -333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"  EST DATA AND REQUEST FOR THE MELL.  ato First New Oil Run To Tanks	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20#  4 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this decomposition)	, 4284, 4286, 4286, 4286, 4286, 4357, 4360, & L  D CEMENTING RECORD  DEPTH SE  370  4410  4336  After recovery of total volume opth or be for full 24 hours)  Producing Method (Flow,	-363 4	SACKS CEN 180-cir 350	culated		
TOD	Perforations 1-31" holes at -333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"  EST DATA AND REQUEST FOR ILL WELL	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20#  # 1/2" 9.5# 2 3/8" #.7#  OR ALLOWABLE (Test must be able for this decoil Test  3-31-68	, 4284, 4286, 4286, 4286, 4286, 4357, 4360, & L D CEMENTING RECORD DEPTH SE 370 4410 4336  after recovery of total volume epth or be for full 24 hours) Producing Method (Flow, Pump	e of load oil and mu	SACKS CEN 180-cir 350	culated		
T 0 5	Perforations 1-31" holes at -333, 4336, 4339, 4342,  HOLE SIZE  11" 7 7/8"  EST DATA AND REQUEST FOR THE STATE OF THE STAT	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20#  # 1/2" 9.5#  2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this decorated by the second of the	, 4284, 4286, 4286, 4286, 4357, 4360, & L  D CEMENTING RECORD  DEPTH SE  370  4410  4336  after recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump  Casing Pressure	e of load oil and mu	SACKS CEN 180-cir 350	culated		
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TOD	Perforations 1-31" holes at .333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"  EST DATA AND REQUEST FOR ILL WELL  ato First New Oil Run To Tanks  3-30-68  ength of Test  24 hrs.  ctuai Prod. During Test	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20# # 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this defention of Test 3-31-68  Tubing Pressure 30 Oil-Bbis.	, 4284, 4286, 4286, 4286, 4286, 4357, 4360, & L  D CEMENTING RECORD  DEPTH SE  370  4410  4336  After recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump)  Casing Pressure  30  Water-Bbis.	e of load oil and mu. pump, gas lift, etc.,	SACKS CEN 180-cir 350	culated		
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TODLA	Perforations 1-31" holes at 333, 4336, 4339, 4342,  HOLE SIZE  11" 7 7/8"  EST DATA AND REQUEST FOR ILL WELL  ato First New Oll Run To Tanks 3-30-68  ength of Test 24 hrs.  ctual Prod. During Test 276	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20# # 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this defention of Test 3-31-68  Tubing Pressure 30 Oil-Bbis.	, 4284, 4286, 4286, 4286, 4286, 4357, 4360, & L  D CEMENTING RECORD  DEPTH SE  370  4410  4336  After recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump)  Casing Pressure  30  Water-Bbis.	e of load oil and mu. pump, gas lift, etc.,	SACKS CEN 180-cir 350  st be equal to or e	culated		
TODD	Perforations 1-31" holes at 333, 4336, 4339, 4342,  HOLE SIZE  11" 7 7/8"  EST DATA AND REQUEST FOR AND FIRST NEW OIL RUN TO Tanks 3-30-68  ength of Test 24 hrs.  ctual Prod. During Test 276  AS WELL	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20#  # 1/2" 9.5# 2 3/8" #.7#  OR ALLOWABLE (Test must be able for this decorate of Test 3-31-68  Tubing Pressure 30 Oil-Bbls. 16	, 4284, 4286, 4286, 4286, 4357, 4360, & 1  DEPTH SE  370  4410  4336   after recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump  Casing Pressure  30  Water-Bbis. 260	e of load oil and mu. pump, gas lift, etc.,	SACKS CEN 180-cir 350  st be equal to or e	culated		
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TODLAGA	Perforations 1-31" holes at .333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"  EST DATA AND REQUEST FOR IL. WELL.  ate First New Oil Run To Tanks  3-30-68  ength of Test  24 hrs.  ctual Prod. During Test  276  AS WELL.  ctual Prod. Test-MCF/D	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20#  # 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this decorate of Test 3-31-68  Tubing Pressure 30 Oil-Bbls. 16	, 4284, 4286, 4286, 4286, 4357, 4360, & L  D CEMENTING RECORD  DEPTH SE  370  4410  4336  after recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump)  Casing Pressure  30  Water-Bbis. 260  Bbis. Condensate/MMCF	e of load oil and mu.  pump, gas lift, etc.,  Chok  Gas-	SACKS CEN 180-cir 350  st be equal to or e  12.5	culated		
TODELAGA	Perforations 1-31" holes at .333, 4336, 4339, 4342,  HOLE SIZE  11" 7 7/8"  EST DATA AND REQUEST FOUR WELL ate First New Oil Run To Tanks 3-30-68  ength of Test 24 hrs. ctual Prod. During Test 276  AS WELL ctual Prod. Test-MCF/D	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20# # 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this defentable for this defentable)  Date of Test 3-31-68  Tubing Pressure 30  Oil-Bbls. 16  Length of Test  Tubing Pressure(Shut-in)	, 4284, 4286, 4286, 4286, 4357, 4360, & 1  D CEMENTING RECORI  DEPTH SE  370  4410  4336  Infer recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump)  Casing Pressure  30  Water-Bbls.  260  Bbls. Condensate/MMCF  Casing Pressure (Shut-	Gravi	SACKS CEN 180-cir 350  st be equal to or e	culated		
TODLAGA	Perforations 1-31" holes at .333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"  EST DATA AND REQUEST FOR ILL WELL  ate First New Oil Run To Tanks  3-30-68  ength of Test  24 hrs.  ctual Prod. During Test  276  AS WELL  ctual Prod. Test-MCF/D	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20# # 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this defentable for this defentable)  Date of Test 3-31-68  Tubing Pressure 30  Oil-Bbls. 16  Length of Test  Tubing Pressure(Shut-in)	, 4284, 4286, 4286, 4286, 4357, 4360, & 1  D CEMENTING RECORI  DEPTH SE  370  4410  4336  Infer recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump)  Casing Pressure  30  Water-Bbls.  260  Bbls. Condensate/MMCF  Casing Pressure (Shut-	e of load oil and mu.  pump, gas lift, etc.,  Chok  Gas-	SACKS CEN 180-cir 350  st be equal to or e	culated		
TODILAGA	Perforations 1-31" holes at 333, 4336, 4339, 4342,  HOLE SIZE  11"  7 7/8"  EST DATA AND REQUEST FOR SILL WELL.  ate First New Oil Run To Tanks  3-30-68  ength of Test  24 hrs.  ctual Prod. During Test  276  AS WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 20#  1 1/2" 9.5#  2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this decoration of Test  3-31-68  Tubing Pressure  30  Oil-Bbis.  16  Length of Test  Tubing Pressure (Shut-in)	, 4284, 4286, 4286, 4286, 4357, 4360, & L  D CEMENTING RECORI  DEPTH SE  370  4410  4336  After recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump)  Casing Pressure  30  Water-Bbls.  260  Bbls. Condensate/MMCF  Casing Pressure (Shut-	Gravi	SACKS CEN 180-cir 350  st be equal to or e  MCF 12.5  Ity of Condensate  Size	culated exceed top allow		
TODE	Perforations 1-31" holes at 333, 4336, 4339, 4342,  HOLE SIZE  11" 7 7/8"  EST DATA AND REQUEST FOR AND FIRST New Oil Run To Tanks 3-30-68  ength of Test 24 hrs.  ctual Prod. During Test 276  AS WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE of Compliance and received and rec	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 20#  1 1/2" 9.5#  2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this decoration of the Oil Conservation of the Oil Conserv	DEPTH SE  370 4410 4336  DEPTH SE 370 4410 4336  Depth se 370 4410 4336  Depth se 370 Approver of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump) Casing Pressure 30 Water-Bbls. 260  Bbls. Condensate/MMCF  Casing Pressure (Shut-	Gravi	SACKS CEN 180-cir 350  st be equal to or e  MCF 12.5  Ity of Condensate  Size	culated		
TOD L A GA	Perforations 1-31" holes at .333, 4336, 4339, 4342,  HOLE SIZE  11" 7 7/8"  EST DATA AND REQUEST FOR ILL WELL ate First New Oil Run To Tanks 3-30-68  ength of Test 24 hrs. ctual Prod. During Test 276  AS WELL ctual Prod. Test-MCF/D  ERTIFICATE OF COMPLIANCE mereby certify that the rules and remmission have been complied we	#264, #266, #268, #271 #345, #348, #351, #354  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 20# # 1/2" 9.5# 2 3/8" 4.7#  OR ALLOWABLE (Test must be able for this decorated able for this decorate	DEPTH SE  370 4410 4336  DEPTH SE 370 4410 4336  Differ recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, Pump) Casing Pressure 30 Water-Bbis. 260  Bbis. Condensate/MMCF  Casing Pressure (Shut-	Gravi	SACKS CEN 180-cir 350  st be equal to or e  MCF 12.5  Ity of Condensate  Size	culated exceed top allow		
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